Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Obermon							""				
ARCO 011 and Ga	s Compar	ıy		<u> </u>				30	0-025- /	1712	
Address P. O. P. 1710	17.1.1.	Nor Vo		. 992/	1-1710						
P.O. Box 1710 - Reason(s) for Filing (Check proper box	HODDS,	New Me	3X10	0 0024	X Oi	net (Please exp	lain) Cha	nge Well	Name F	rom	
New Well	•		_	asporter of:	_			BERLY			
Recompletion	Oil .			Gas L					•		
Change in Operator	Casinghe	ad Gas	Cor	oden make [_]			Eff	ective:	1-1-	73	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WEL	L AND LE				···· ···						
Lease Name	π.,			-	ding Formation			d of Lease e, Federal or F		Lesse No.	
South Justis Unit	<u>""</u>	20	Ju	istis Bi	inebry Tu	ibb Drin	kardi		21	· 	
Unit Letter	<u>. 23</u>	10	_ Fed	From The	<i>NORTH</i> Lin	o and	3.0	Feet From The	EAS	TLine	
Section 23 Town	ship 25	s	Ran	ge 3	7E , N	мрм,	Le	a		County	
III. DESIGNATION OF TRA	NCPODTE	ጉ ሪድ ር	TT. A	ND NATI	IRAL GAS						
Name of Authorized Transporter of Oil		or Conder			Address (Giv	e address to w	hich approve	d copy of this	form is to be s	ieni)	
Texas New Mexico Pipeline Company P.O. Box 2528							- Hobb	- Hobbs, NM 88241-2528			
Name of Authorized Transporter of Car	singhead Gas		or D			e address to w				ent)	
Sid Richardson Carbo Y well produces oil or liquids.	n and Ga	soline Sec	Co Twp	mpany Ree	P.O. F	connected?	- Jal, Whe	NM 882	52		
rive location of tanks.	Н	23	2		4	E5		UNKA	10WN		
f this production is commingled with the	at from any oth	er lease or	pool,	give comming	ding order numb	er:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepea	Dive Back	Same Res'v	Diff Buch	
Designate Type of Completio	n - (X)	lon wen	i	Out Well	1	WOLKOVE	Dagas	i Link Deck	Dame Yes A	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod	•	Total Depth			P.B.T.D.			
Florations (DE DEB DT CD sto)	No-s of B	Name of Producing Formation			Top Oil/Gas Pay			This part			
Elevations (DF, RKB, RT, GR, etc.)	Name of Fr	LINE OF LANDERS LANDERSON							Tubing Depth		
Perforations		<u></u>	***************************************	77.1	Depth Casing Shoe						
			~	IDIC AND	CTL) CL) PTL	C DECOR		<u> </u>			
HOLE SIZE		TUBING, CASING ANI CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE						GAORD GEMENT			
								<u> </u>			
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLI	E	1			1			
IL WELL (Test must be after									or full 24 hour	73.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing Met	hod (Flow, pun	rıp, gas lift, e	4C.)			
.cogth of Test	Tuhing Pres	Tubing Pressure						Choke Size			
.	Tuoing Tite	I thought come									
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
	<u> </u>							<u> </u>			
GAS WELL chiel Prod. Test - MCF/D	II and AT				Bbla, Condensa	le/MMCF		Gravity of Co	ndensite		
Completed 168 - NCHD	Length of 1	Length of Test						,			
sting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
								<u></u>			
L OPERATOR CERTIFIC				NCE	0	IL CONS	SERVA	ATION D	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								IAN -	7 1000		
is true and complete to the best of my	knowledge and	belief.			Date A	Approved		UAN	7 1993		
	1					•					
Steppe !					By	ORIGINAL S	BNSD BY	/ JERRY SE	XTON		
James D. Coghurn - 0	peration			ator		9161	76 31 1 3 0	PROVISOR			
Printed Name	(1 505) 3	Title 191-	1600	Title_			· - · · · · · · · · · · · · · · · · · ·			
Dets 1-1-93		Telept									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.