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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azz	∞, NM 87410	REQU	IEST F	OR A	LLOWA	BLE AND	AUTHORI	ZATION				
I.					· · ·	L AND NA		_				
Operator								Well	Well API No.			
ARCO OIL AND GAS COMPANY								30	-025- 11	712		
Address												
BOX 1710, HOE		MEXICO	88240)			- /D!				···	
Reason(s) for Filing (Chee	:k proper box)		O i	- T	and an aft		nes (Please expl	COA!	AECT A	EPORT 1	APP. 1/14/9	
Recompletion	ヿ゙	Oil	Change in	Dry G			DE OMILIE		- /			
Change in Operator	j	Casinghead	Gas X			EF	FECTIVE:	0//0	7/42			
If change of operator give and address of previous op	name erator											
IL DESCRIPTION Lease Name				Bool N	Name Include	R 9745	. 11/1	/92-	of Lease		Lease No.	
WIMBERLY JH								, Federal or Fee				
Location		1	` _	1 3 0 0	Bline		uo			1174-12	NILDY	
Unit Letter	Н	: <u>2</u>	310	_ Feet F		NORTH Lin	e and330	<u>) </u>	eet From The	EAST	Line	
Section 23	Townshi	p 255	3	Range	37	E , N	мрм,	LE	<u>A</u>		County	
III. DESIGNATION		SPORTER	OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pipeline Co.						P. O. Box 2528, Hobbs, NM 88240						
Name of Authorized Transporter of Casinghead Gas Or Dry Gas						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1226, Ja1, NM 88252						
Sid Richardson If well produces oil or liqu	& Gasoline Co.				Is gas actuall		, Jai,) <u></u>			
give location of tanks.	Unit Sec. Twp. Rs			-	YE		i when					
If this production is commit IV. COMPLETION	•	from any other	r lease or			ling order num	ber: <u>DH(</u>	C-408				
Designate Type of	Completion		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT,	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
· renorations									Depui Casio	ig Silve		
		TU	BING,	CASI	NG AND	CEMENTI	NG RECORI)	·			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
												
V. TEST DATA AN	D REQUES	T FOR AL	LOWA	BLE		<u> </u>			<u> </u>			
OIL WELL (Test	must be after re				oil and must					or full 24 hou	rs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test		Tubing Pressure				Casing Pressure			Choke Size			
-									Gos MCE			
Actual Prod. During Test		Oil - Bbls.				Water - Bbla			Gas- MCF			
GAS WELL							•		 -			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Festing Method (pitot, back	pr.)	Tubing Pressure (Shu		t-in)		Casing Pressure (Shut-in)		-	Choke Size			
VI. OPERATOR C	ERTIFIC	ATE OF C	OMPI	LIAN	ICE		W 0011	05011	TIO: -	> " " C : C		
I hereby certify that the r	· · · · · · · · · · · · · · · · · · ·				=		IL CON	SEHVA	NION [JIVISIO	N	
Division have been comp is true and complete to the	died with and th	nat the informa	tion give			Data	Approved	, ,	JAN 23	'92		
/	- -	-				Date	Approved					
Signature	yh					Ву	ORIGINAL					
James D. Coghu	ırn, Oper	ations C			or	,	\$3 CB	∗សាស∋។ 3 ភ្នំ	<i>TERVISO</i>	•		
Printed Name	,			Title	٠	Title_				4		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1/20/92

Dete

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

392-1600

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.