

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Wimberly
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Justis Blinebry and Justis Tubb/Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3083.4' GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Downhole Commingle</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Administrative Order No. DHC-408 dated July 18, 1983. This well was a dual well and has been downhole commingled in the Justis Blinebry and Justis Tubb/Drinkard Pools. Allocation of production will be on the following basis

Justis Blinebry Pool: Oil 63%, Gas 97%
Justis Tubb/Drinkard: Oil 37%, Gas 3%

8-8-83

MIRUPU, pull Blinebry rods, hang in derrick. Pull T.D. rods laid down.

8-9-83

Kill well w/9# brine, put BOP on, released short string from parallel anchor, pull and stand in derrick. Tried to release lock-set pkr., failed to release. Released CR-RC on and off tool, POH with long string, laid TBG down.

Cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Maria L. Pers</u>	TITLE <u>Sr. Acting Asst</u>	DATE <u>8-31-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>SEP 2 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		