

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Sun Production Company			Lease Wimberly			Well No. 3	
Location of Well	Unit H	Sec 23	Twp 25-S	Rge 37-E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Justis Blinebry		Oil	Pump	Tbg	Open	
Lower Compl	Justis Tubb Drinkard		Oil	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. 4/4/83

Well opened at (hour, date): 10:00 A.M. 4/5/83

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	18	176
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	18	176
Minimum pressure during test.....	18	29
Pressure at conclusion of test.....	18	29
Pressure change during test (Maximum minus Minimum).....	N.C.	147
Was pressure change an increase or a decrease?.....	N.C.	Dec.

Well closed at (hour, date): 10:00 A.M. 4/6/83

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. --- ; During Test 25 MCF; GOR ---

Remarks ANNUAL PACKER LEAKAGE TEST

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A.M. 4/7/83

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	10	105
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	27	136
Minimum pressure during test.....	10	105
Pressure at conclusion of test.....	27	136
Pressure change during test (Maximum minus Minimum).....	17	31
Was pressure change an increase or a decrease?.....	Inc.	Inc.

Well closed at (hour, date): 10:00 A.M. 4/8/83

Oil Production _____ Gas Production _____

During Test: 9 bbls; Grav. 38.4 ; During Test 170 MCF; GOR 18,888

REMARKS: ANNUAL PACKER LEAKAGE TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 3 1983
Oil Conservation Division

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator Sun Production Company

By Don W. Mitchell

Title Engineer Technician

Title

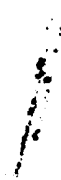
Date

MAY 12 1983

RECEIVED

APR 26 1983

Q.C.D.
HOBBS OFFICE



ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

SATURDAY

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FRIDAY

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SUNDAY

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SUN PRODUCTION CO.
WIMBERLY #3
Justis Tubb. - Drk.
Justis Blinebry
4/4-8/83

CALIBRATED
CHARTS
WIMBERLY #3

METER NUMBER
1
TIME PUT ON
10:00 A.M.
DATE PUT ON
4-9 1983

TUBE & ORIF. SIZE
1000" x 1000"
TIME TAKEN OFF
10:00 A.M.
DATE TAKEN OFF
4-8 1983

MW-MP 1000-S
P 1000-S
SIGNED ANNUAL PACKER
LEAKAGE TEST

END OF TEST

Justis Tubb. - Drk.
S.I. 136*

Justis Blinebry
S.I. 18*

Justis Tubb. - Drk.
Pumping 29*

Justis Blinebry
S.I. 86*

Justis Tubb. - Drk.
S.I. 199*

TUESDAY

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WEDNESDAY

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MONDAY

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