

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

HOBBS OFFICE O.C.C.  
DEC 17 4 31 PM '69

5a. Indicate Type of Lease	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NMJ-567

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Wimberly
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER H 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry/Justis T.I.
15. Elevation (Show whether DF, RT, GR, etc.) 3097' DF	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in and rigged up.
- Killed Drinkard with water and installed BOP.
- Pulled Blinebry & Drinkard tubing and packers.
- Perforated casing with one 1/2" shot at 5046, 50, 53, 57, 61, 65, 70, 77, 5113, 18, 25, 30, 34, 42, 53, 58, 67, 74, 84, 5206, 19, 29, 40, 68, 76, 90, 5306, 32, 44, 53.
- Set bridge plug at 5380 and packer at 4997'.
- Fracced (First Stage): 20,000 gallons gelled brine and 30,000# 20-40 sand.
- Fracced (Second Stage): 500 gallons 15% NE acid, 20,000 gallons gelled brine and 30,000# 20-40 sand.
- Fracced (Third Stage): 500 gallons 15% NE acid, 20,000 gallons gelled brine and 30,000# 20-40 sand.
- Pulled tubing, packer and bridge plug.
- Ran production packers and tubing.
- Swabbed Blinebry & Drinkard zones to natural flow and test. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Sheldon Ward

TITLE Area Superintendent

DATE 12-17-69

SIGNED

APPROVED BY

Leslie A. Clements

TITLE

O.C.C. Inspector

DATE

12-18-69

CONDITIONS OF APPROVAL, IF ANY: