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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NMJ-567	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Wimberly Battery 2
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER H 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis Blinebry/Justis T.D.
15. Elevation (Show whether DF, RT, GR, etc.) 3097' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up.
2. Kill Drinkard with water and install BOP.
3. Pull Blinebry & Drinkard tubing and packers.
4. Perforate casing with one 1/2" shot at 5046, 50, 53, 57, 61, 65, 70, 77, 5113, 18, 25, 30, 34, 42, 53, 58, 67, 74, 84, 5206, 19, 29, 40, 68, 76, 90, 5306, 32, 44, 53.
5. Set bridge plug at approximately 5360' and packer at approximately 5000'.
6. First Stage of Frac: 20,000 gallons gelled brine and 30,000# 20-40 sand.
7. Second Stage of Frac: 500 gallons 15% NE acid spearhead, 20,000 gallons gelled brine and 30,000# 20-40 sand.
8. Third Stage of Frac: 500 gallons 15% NE acid spearhead 20,000 gallons gelled brine and 30,000# 20-40 sand.
9. Pull tubing, packer and bridge plug.
10. Run production packers and tubing.
11. Swab Blinebry & Drinkard zones to natural flow and test. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed by</u>	TITLE <u>Area Superintendent</u>	DATE <u>11-12-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>11-12-69</u>
CONDITIONS OF APPROVAL, IF ANY:		