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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 27

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
**NM 1-567**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>Wimberly</b>
3. Address of Operator <b>P. O. Box 1069; Hobbs, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Justia Blinebry-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3083.4 GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull Rods and tubing. Retrieve Packer.
2. Perf. Tubb-Drinkard pay w/1 3/8" JSPT @ 5888', 5848', 5828', 5806', 5787', 5760', 5751', & 5739'.
3. Perf. Blinebry Pay w/2 1/2" JSPT @ 5519', 33,39,63,75'.
4. Acidize New Perfs. w/2000 gal. 15% Acid & 2 Ball Sealers After ea. 100 gals. Flush.
5. SOT old Drinkard Perfs. w/20,000 gal. crude oil plus 20/40 sd & 1/40# Adomite.
6. SOT New Tubb-Drinkard w/20,000 gal. crude oil plus 20/40 sd. & 1/40# Adomite.
7. SOT Blinebry Perfs w/30,000 gal. crude oil & 20/40 sd.
8. Clean up & Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Heldon Board* TITLE Area Superintendent DATE 7-27-66

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

