

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Olsen Oils, Inc.</b>		Address <b>Box 691 Jal, New Mexico</b>		1960 JUL 27 PM 2:41	
Lease <b>Wimberly</b>	Well No. <b>3</b>	Unit Letter <b>H</b>	Section <b>23</b>	Township <b>25S</b>	Range <b>37E</b>
Date Work Performed <b>5-20 thru 6-18-60</b>	Pool <b>Indesignated</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **Dual Completion**  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 5-20-60** Perforated 5924-5956 4 shots/foot. Ran Brown BP-4 Production Packer to 5877' on 2" EUE, 3rd, tubing with 2.91" OD collars. Seating nipple at 5867-68'. Acidized with 500 gal. Mud Acid 2 - 3 BFPH 12% water. Flowing by heads.
- 5-24-60** Acidized with 1,000 gal petrol acid. Swabbed and flowed 30 BF, 5 hrs. 24 BO + 6 BSW. Shut in.
- 5-30-60** Pulled tubing and perforated Elinebry Zone 5396-5406 5415-24 5428-32 5438-42 5492-5500. Acidized 500 gal. Mud Acid. Flowed 8 BOPH No water.
- 6-2-60** Frased Elinebry Zone with 10,000 gal lease oil + 17,000# sand. Redcovered Lead Oil. P.O.T 45 BO 1 hr. 8 minutes. TP 400#.
- 6-5-60** Killed well, ran long string and short string of tubing, latched into packer with long string. Circulated out mud. Put Elinebry on Production.
- 6-18-60** Acidized Drinkard Zone with 2,500 gallons Penetrol acid, 5,000 gal. Dolefrac 3,500# sand. P.O.T. 480 BOPD + 57.6 BWPD Gravity 37.5 degrees.

Witnessed by <b>Dewey Watson</b>	Position <b>Engineer</b>	Company <b>Olsen Oils, Inc.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

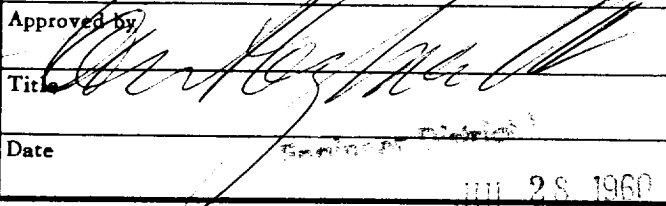
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Dewey Watson</b>
Title <b>Engineer</b>	Position <b>Engineer</b>
Date <b>JUL 28 1960</b>	Company <b>Olsen Oils, Inc.</b>