

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915/688/6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

P, 660' FSL & 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CARLSON

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
LANGLIE MATTIX 7R-QN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23, T-25-S, R-37-E

14. PERMIT NO.

30-025-11713

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3073.6 GR

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/10/92 MIRU, POH W/ RODS, PUMP, TBG.

6/11/92 GIH W/ BIT, RETAINER. SET RETAINER 2900', EST RATE, SQUEEZE W/ 65 SXS CLASS "C" CMT, PUMP 10 SXS ON TOP OF RETAINER. PUH TO 2200', SPOT 25 SXS CALC TOP 2070'. PUH TO 1310', SPOT 25 SXS CALC TOP 1190. PUH 360', SPOT 25 SXS CALC TOP 250'.

6/12/92 PER 4 HOLES @ 50'. BRAIDEN HEAD SQUEEZED W/ 35 SXS OF CMT. ND BOP CMT FELL 30', WOC 2 HRS.

6/13/92 GIH & TAGGED CMT @ 263', POOH.

6/15/92 WIH W/ 3-1/2" STRIP CHARGER ON WL. TAGGED @ 235'. PU TO 224' & PERFORATED 4 SHOTS. POH, WIH W/ PKR (7" GAMCO), SET PKR @ 150' IN 15000# TENSION. ESTABLISH RATE-3 BPM @ 500#. PUMPED 8 BBLS OF FRESH WATER. POH W/ PKR & TBG. WIH W/ 7" RETAINER & TBG. SET RETAINER @ 150'. PUMPED 100 SXS CMT BELOW RETAINER. 1000# @ 2 BPM, SI PRESS=100#. HAD CMT TO SURFACE OUT OF 9-5/8". PD OF RETAINER. PUMPED 25 SXS OF CMT TO SURFACE. 7" VOLUME. POH W/ TBG & STINGER. LD TBG. BRAIDEN HEAD SQUEEZED, 50' PERFS DOWN 7" X 9-7/8" 25 SX- SHUT WELL IN 1 HR. CMT 10' FROM SURFACE. ND BOP. COMPLETED PLUGGING RESTORED LOCATION.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. K. A. [Signature]

TITLE

PRODUCTION ASSISTANT

DATE

11/16/92

(This space for Federal or State office use)

APPROVED BY

TITLE

PRODUCTION ENGINEER

DATE

12/10/92

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**