	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL GAS	REQUEST	TONSERVATION COMMINION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C - 104 Superandes Old C-104 and C-11 Effective 1-1-65 AS
1.	OPERATOR PRORATION OFFICE Operator			
	Doyle Hartman Address Post Office Box 10426 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil X Dry Gas Casinghead Gas Conden		
	If change of ownership give name Sun Exploration & Production Co., P.O. Box 1861, Midland, TX 79702			
(I .	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Grayburg Kind of Lease Lease No. Carlson 3 anglie Mattix-7 Rivers-Queen State, Federal or Fee Federal NM-0766 Location Init Letter P 660 Feet From The East			
	Unit Letter P; 660	Feet From The <u>SOULN</u> Line	37E , NMPM, Lea	County
11.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be The Permian Corp. P. O. Box 1183 Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Texas 77001 ed copy of this form is to be sent)
	El Paso Natural Gas If well produces oil or liquide, give location of tanks.	Co. Unit Sec. Twp. P.ge. P 23 25 37	Two Petroleum Center, Su 1s gas actually connected? Whe Yes 11	ite 200, Midland, 1X
v.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	h that from any other lease or pool, n - (X)	give commingling order number:	Plug Back Same Hes'v. Dill. Res'v.
	Date Spuddod Elovations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Perforations			Depth Casing Shoe
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			for a second well the of lead oil o	and must be equal to or exceed top aliou-
v .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date of Test Preducing Method (Flow, pump, gas lift, etc.)			
	Length of Teat	Tubing Pressure	Casing Pressure	Chcke Size
	Actual Pred. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Fred. Tobl-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
	Testing histhed (pitot, back pr.)	Tubing Prozeure (Shut-iu)	Casing Pressure (Shut-in)	Choke Size
Л.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W. Seay Oil & Gas Inspector	
	Administrative Assistant		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficiter deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	June 6, 1984		able on new and recompleted ve	ills. 111, and VI for changes of owner, er, or other such change of condition.

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