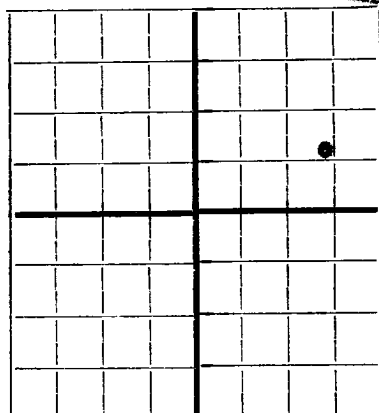


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECEIVED
DEC 19 1947
HOBBS OFFICEAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. OLSEN OIL COMPANY, 2811 Apco Tower, Oklahoma City, Oklahoma

Company or Operator **Wimberley** Address **Jal, New Mexico**
Well No. **1** in **SE NE** of Sec. **23**, T. **25 South**
Lease **37 East**, N. M. P. M., **Jal Pool** Field, **Lea** County.
Well is **1980** feet south of the North line and **660** feet west of the East line of **Section 23-25S-37E**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Sam D. Wimberley**, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **June 25,** 19 **47** Drilling was completed _____ 19 _____
Name of drilling contractor **Guy Mabae Drilling Company**, Address **Midland, Texas**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4740** to **4770** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	32.4	8	Naylor	270'	Guide				
9-5/8	40	8	Natl.	2780'	F & G				
5-1/2	15.5 - 17	8	Natl.	6242	F & G				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13-3/8	270	350 sks.	Howco	8.5#	
11 3/4	9-5/8	2780	1090 sks.	Howco	11 #	
7-7/8	5-1/2	6242	400 sks.	Howco	10.9#	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS - See attached sheet

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **9152 T.D.** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **12-14**, 19 **47**
The production of the first 24 hours was **25** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. **47**
If gas well, cu. ft. per 24 hours **2,820,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **2,600#**

EMPLOYEES

Frank Cromwell, Driller **B. J. Simmons**, Driller
J. E. Tayler, Driller **Guy Mabae Drilling Company**, Driller

FORMATION RECORD ~~ON SEPARATE SHEET~~ ATTACHED:

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th**
day of **December**, 19 **47**
E. J. [Signature]

Mathew [Signature] 12/16/47
Place _____ Date _____
Name *J. J. [Signature]*
Position *Agent*
B. J. Simmons

