WORKOVER PROCEDURE

DATE: November 15, 1994

WELL & JOB: South Justis Unit #C-20

DRILLED: 1961

LAST WORKOVER: 3/93 Cleaned Out to 5910

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 6,000'

PBD: 5910'

DATUM: 12' KB

CASING: **SURFACE:** PROD:

H-40J-55&N-80 910' 6000' SX CMT

TOC surface 3253' (TS)

PERFORATIONS: Open Blinebry perfs 5090-5452', open Tubb/Drinkard perfs 5797-5912'

SIZE: 2-3/8"

WEIGHT: 4.7# GRADE:

THREAD: EUE 8rd

JOINTS: 187BTM'D@

5864' MISC: Tubing anchor @ 5260'

HISTORY AND BACKGROUND: This well was drilled and completed in 1961 as a dual Blinebry and Tubb/Drinkard producer. The well was downhole commingled in 1975. Cleaned out to 5910' in 3/93 - unable to get deeper, also casing tested from surface to 5045' to 600 psi for 30 minutes. DONE BY TEXACO

SCOPE OF WORK: Pull completion assembly, add perfs and treat.

PROCEDURE

- 1. Rig up (well was cleaned out to PBD in 3/93)
- 2. Add perforations 5500' 5712' (see attached list) w/1 JSPF. Correlate with PGAC Acoustic Gamma-Ray Log dated 4/21/61.
- 3. Acidize existing perforations 5797' 5912' (116 perfs) with attached stimulation procedure.
- 4. Set RBP @ 5750'. CIBP
- 5. Acidize new perforations 5500' 5712' (17 perfs) with attached stimulation procedure.
- 6. Set RBP @ 5470'. CIBF \$4
- 7. Acidize existing perforations 5090' 5452 (332 perfs) with attached stimulation procedure.
- 8. Clean out and run completion assembly.

Traci A. Scarbrough