Submit 5 Copies
Asseropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Ener, dinerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR ALI	LOWAB	LE AND A	UTHORIZ	ZATION S				
TO TRANSPORT OIL AN Pentor Texaco Exploration and Production Inc.							Well A	Well API No. 30 025 11715 OK			
ddress)_2528	<u> </u>							
O. Box 730 Hobbs, New eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator	Oil Casingher	Change in		ter of:	لتبيا	e (Please expla FECTIVE 6-					
change of operator give name d address of previous operator	co Prodi	ucing Inc). F	. O. Box	730 I	Hobbs, Ne	w Mexico	88240-2	528	 	
. DESCRIPTION OF WELL A ASSES CRUCES C	Well No. Pool Name, Including					Kind o State, I FEDE	f Lease Federal or Fee RAL		Lesse No. 411190		
Ocation Unit Letter G	:198	0	Feet Fro	om The NO	RTH Lin	and1650) Fe	et From The E	AST	Line	
Section 23 Township 25S Range 37E					, Ni	MPM,		LEA	LEA County		
II. DESIGNATION OF TRAN	(V	or Conde	IL AN	D NATU	Vooless (Ou	e address to wi					
Texas New Mexico Pipeline C Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						e address to w	hich approved	copy of this form is to be sent) Paso, Texas 79978			
If well produces oil or liquids, jve location of tanks.	Unit G	Sec.	Twp. 25S	Rge. 37E	is gas actuali	y connected? YES	Whea	hea ? UNKNOWN			
this production is commingled with that V. COMPLETION DATA	from any of	ther lease or							Comp Barby	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	L Kelv	
Date Spudded		npl. Ready t	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	.4				•			Depth Casin	g Shoe		
		TUBING	, CASI	NG AND	CEMENT	NG RECOF	SD	1 6	ACKS CEMI	ENT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<u> </u>	Onone deline.		
								 			
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR recovery of Date of 1	total volum	ABLE e of load	oil and mus	be equal to o	r exceed top al Method (Flow, p	lowable for th nump, gas lift,	is depth or be j etc.)	or full 24 hou	rs.)	
Length of Test		Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test		Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL					<u> </u>			 			
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularities have been complied with and	ulations of t	he Oil Cons	aoilevas			OIL CO			•	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2. M. Mulley						Date Approved					
Signature K. M. Miller Div. Opers. Engr.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name May 7, 1991			Title -688-		Title	e				<u></u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.