1980, Hobbe, NM 88240

State of New Mexico E gy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berzos Rd., Aziec, NM 87410

IRICT II Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSP	ORT OIL	AND NA	TURAL GA	<u>IS</u>	OF No.			
Operator								Well API No. 30 025 11715			
Texaco Exploration and Production Inc.						00 020 11710					
Address	ew Mexico	88240	1_252	R							
P. O. Box 730 Hobbs, N Reason(s) for Filing (Check proper box)		00270	<u> </u>	<u> </u>	X Ou	et (Please expla	iin)				
New Well		Change in	Тимеро	rter of:	EI	FECTIVE 1	1-01-91				
Recompletion	Oil	Oil Dry Gas									
Change in Operator	Casinghee	Ges 🛛	Conde	ante .				<u> </u>			
f change of operator give name 1000 nad address of previous operator	aco Produ	cing inc	. 1	P. O. Bo	x 790	Hobbs, Ne	w Mexico	88240-2	528	·	
•	ANDIRA	CF							•		
IL DESCRIPTION OF WELL	L AND LIEA	Well No.	Pool N	ame, Includi	ng Formation	R9749		of Lease Pederal or Fee		ese No.	
LAS CRUCES C		1			DRINKARD		FEDE		NM74	87	
Location			j	Blingh	y			_			
Unit Letter G	WITH Line and 1650 Feet From				om The EAST Line						
00	21	is	_	975	9.1	D (TA (LEA		County	
Section 23 Towns	hip 23		Range	3/6	, N	MPM,				County	
III. DESIGNATION OF TRA	NCPORTE	R OK O	II. AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	ro ∽	or Conde	tate		Address (Gr	ne wateress to mi					
Texas New Mexico Pipeline	c 🖾					1670 Broad					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) 201 Main St. Ft. Worth, Texas 76102						
Sid Richardson Carbon & Gasoline Co.					7 anton'			· · · · · · · · · · · · · · · · · · ·			
If well produces oil or liquids, give location of traks.	Unit G.1	Sec. 23	Twp. 1 25S	Rge.	is gas actually connected? YES		i wasa	When 7 UNKNOWN			
If this production is commingled with th					ing order mun	aber: DH	C#	170			
IV. COMPLETION DATA	a non any on		hand &								
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Doorb	1	<u></u>	<u> </u>	<u> </u>	<u>.l.</u>	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
The state of the s	Name of B	The state of the s			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Produc			rent Louisson						•		
Perforations								Depth Casing Shoe			
								<u> </u>			
TUBING, CASING AN					CEMENT			DANIO OFICE			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOW	ABLE								
OIL WELL (Test must be after	r recovery of 10	eal volume	of load	oil and must	be equal to a	r exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Rua To Tank	Date of Te				Producing N	Aethod (Flow, p	emp, gas lift,	elc.)			
								Choke Size	Choke Size		
Leagth of Test	Tubing Pre	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
					L						
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	assis/MMCF		Gravity of (Condensate		
									0.000 850		
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					<u> </u>						
VI. OPERATOR CERTIF				NCE	II	OIL COM	ISFRV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date Approved						
^ .	• · · · · • · · ·	•			Dat	a whhiose	<u> </u>				
(3) Calusa					By_ ORIGINAL SIGNED BY JEPRY SEXTON						
Signature	,	Fna	r. Ass	st.	by-	-11103		i supervi		 	
L.W. JOHNSON Printed Name		Eliñ	Title		Title			· work that the	to were		
04-14-92 (505) 393-7191					11 1111					·	
		T-1	anhone l	Nh.	Н						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.