This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSIO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well	
	Simily Of	1 Company		Las Cruses MCH		Io. •
Location of Well	Unit G	Sec 23	Twp 25	Rge	County	
	Name of Rese	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justia)	linebry	011	Flow		20/4
Lower Compl	Juntin 1	abb Brinkand	011	Eler		10/44
						6/6

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 A.N. April 22, 1963		
Well opened at (hour, date):	Upper Completion	Lowe r Completion
Indicate by (X) the zone producing	•	X
Pressure at beginning of test	875	
Stabilized? (Yes or No)	·Yee	¥es
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test	·880	745
Pressure change during test (Maximum minus Minimum)	·15	695 _
Was pressure change an increase or a decrease?		
Well closed at (hour, date): <u>11:45 A.N. April 24, 1963</u> Production Oil Production Gas Production	24 hours	
During Test: 59 bbls; Grav. 36.5; During Test 93 M	CF; GOR	76
RemarksTabb-Drinkard		

FLOW TES	T NO. 2	
Well opened at (hour, date):	25, 1963	Upper Lower Completion Completion
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		-
Minimum pressure during test		
Pressure at conclusion of test	•••••••••••••••••••••••••••••	
Pressure change during test (Maximum minus Minimum	• • • • • • • • • • • • • • • • • • • •	
Was pressure change an increase or a decrease? Well closed at (hour, date)	Total time on Production	Desrease
RemarksBlinobry		
I hereby certify that the information herein conta knowledge.		
Approved19	operator Skelly Oll	Company
New Mexico Oil Conservation Commission	By(Signed) CH4	RLES J. LOVE
3y	Charles J. Title District E	
Fitle	Date / Non 0 306	

Date / Nev 2, 1963

SOUTHEAST NEW MEXICO PACKER LEAKAL. LEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work har been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a sinimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours. 5. Following completion of Flow Test No. 1, the well shall again be shutin, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice.once at the beginning and once at the ent. or each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 1.-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In tieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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