

U. S. LAND OFFICE Hobbs, N. M.
SERIAL NUMBER LC 033575
LEASE OR PERMIT TO PROSPECT _____

Sec. 23

~~J. E. GORDON~~
~~MINING DISTRICT ENGINEER~~
~~UNITED STATES~~
~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Skelly Oil Company Address Box 38 - Hobbs, New Mexico
 Lessor or Tract Las Cruces "C" Field Justis Blinbry & Justis
 Well No. 1 Sec. 23 T. 25S R. 37E Meridian N.M.P.M. State New Mexico
Tubb Drinkard
 County Lea
 Location 1980 ft. N. of N Line and 1650 ft. E. of E Line of Sec. 23 Elevation 3098' DF
 (S.) (W.) (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. J. Dandane

Date May 4, 1961 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 2, 19 61 Finished drilling April 20, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2670' to 2972' (G) No. 4, from 3296' to 3305' (G)
No. 2, from 3010' to 3082' (G) No. 5, from 4831' to 4883' (G)
No. 3, from 3138' to 3282' (G) No. 6, from 5100' to 5502' (O)
5797' 5957' (O)

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
32-34	21.5	14	1933	1000	1933	1933	5850	5912	5850
HISTORIA OF OIL ON CYP METT							(All intervals)		
							IC-43084-3	N° 2	COAST GUARD SHIPING OFFICE

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug - Material wood Length 100 Depth set 100

Adapters—Material	Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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Blanchery Zone - Treated thru peris.	5345-5452' with	12,000 gals. Refined oil and
6,000# 20/40 sand.		

~~Tabb Zone - Treated thru perfs, 5850-5912' with 500 gals. Mud Acid.~~

TOOLS USED

Rotary tools were used from 100 feet to 100 feet, and from 100 feet to 100 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES _____

Put to producing Tab Zone Apr 27 19 61

Oil-bearing Zone - (Turb Zone see below *) barrels of fluid of which % was oil: %

The production for the first 24 hours was 439 barrels of fluid of which 90% was oil, 70

emulsion; 10% water; and 10% sediment. Gravity, 37.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Taylor, Driller Thompson, Driller

_____, Driller

FORMATION RECORD

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
885	885		Sand & red beds
885	1022	137	Anhydrite
1022	2181	1159	Salt
2181	2314	133	Anhydrite
2314	2590	276	Sand & anhydrite
2590	2993	403	Dolomite, anhydrite & sand
2993	3124	131	Sand & anhydrite
3124	3285	161	Sand
3285	3496	211	Dolomite & sand
3496	4710	1214	Dolomite
4710	5090	380	Sand & dolomite
5090	5760	670	Lime
5760	5960	200	Sand
5960	6000	40	Lime
6000	6000		Total Depth

* Tubb Zone - The production for the first 21 hrs. was 335 bbls. of fluid of which 99.9% was oil and .1% was BS&W. Corrected gravity 37.0.

AT THE END OF COMPLETE DRILLER'S
LOG, ADD GEOLOGIC TOPS. STATE
WHETHER FROM ~~LOG~~ OR SAMPLES.

