State Lease - 6 copies Fee Lease - 5 copies		Ener	gy, Minera	State of Nev Is and Natu	w Mex ral Re	ico sources De	eparti	ment				rm C-105 vised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	, NM 88240	OI	L CONS	SERVAT	ΓΙΟΙ	N DIVI	SIC)N 🕅	ELL API N 30-025-1			
DISTRICT II	,		Santa Er	P.O. Box New Mex				5		ype Of Lease		
P.O. Drawer DD, Artes	sia, NM 882	10	Santa re	e, new mex	100 87	304-2088		L			TE	FEE X
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 8	7410						0	. State Oil d	k Gas Lease No	5.	
WELL CO			COMPLET	ION REPO	RT AN	ND LOG					/////	
1a. Type of Well: OIL WELL	GAS	WELL X	DRY	OTHER		<u></u>		7	. Lease Nar	ne or Unit Agre	eement	Name
b. Type of Completion	n:								WIMBE	RLY WN		
2. Name of Operator					THER_				. Well No.			
ARCO Permian									1			
3. Address of Operator P.O. Box 1710, H		Mexico 882	40					9		or Wildcat	TEC	
4. Well Location					· · · · · · · · ·			I.,	JALMA	F TANSIL YA		SKQ GAS
Unit Letter F		80 Fee	t From The N	N		Line ar	nd 19	80	Feet I	From The W		Lin
Section 23			wnship 25S		Range				M LEA			County
10. Date Spudded 1 02/01/43	11. Date T.I	D. Reached	12. Date 0 03/29	Compl (Ready t	o Prod., 2D, ^{Al}	13.	Elevat 3090		RKB, RT, C	GR, etc.) 14	. Elev	. Casinghead
15. Total Depth		Plug Back T.		17. If Multiple Many Zon				ntervals rilled By	Rotary T		able To	ols
4294 19. Producing Interval(3440						By	· · · · · · · · · · · · · · · · · · ·	20. Was Direct	Veral F	
JALMAT TANSI		-	p, nouoiii, N	ame					ľ	NO NO	uonai S	urvey Made
21. Type Electric and C NONE	Other Logs F	Run							22. Was W	ell Cored		
23.		CAS	ING REC	CORD (Re	port a	ll string	s set	in well)			
CASING SIZE		HT LB./FT.	DEPT	'H SET		DLE SIZE	T	CE	MENTING P	ECORD	AM	OUNT PULLE
13"	40#		207'					200 SXS			CIF	RC
A E /QII	37 401											
9-5/8"	36, 40#		3448'					450 SXS				C 1790'
9-5/8" 6-1/4"	36, 40#		3448' 3448-4294	4'				450 SXS				C 1790' SX 990'
6-1/4"	36, 40#		3448-4294								250	
6-1/4" 24.		LIN	3448-4294 IER RECO	RD		SCDEI	2N	25.	TUB	BING RECO	250 RD	SX 990'
6-1/4"	36, 40#	LIN	3448-4294		MENT	SCREE	EN	25.	TUE size	DEPTH S	250 RD	SX 990' PACKER SE
6-1/4" 24.		LIN	3448-4294 IER RECO	RD	MENT	SCREE	EN	25.	TUE size	1	250 RD	SX 990'
6-1/4" 24.	ТОР		3448-4294 IER RECO	RD	MENT	27. ACI	D, S	25. 2-3/8 HOT, FI	TUE SIZE " RACTURI	DEPTH S 3790' E, CEMENT	250 RD ET	SX 990' PACKER SE NA BEZE, ETC.
6-1/4" 24. SIZE	TOP d (interval,	LIN E , size, and n	3448-4294 IER RECO ROTTOM	RD	MENT	27. ACI DEPTH	D, S	25. 2-3/8 HOT, FI	TUE SIZE " RACTURI AMOU	DEPTH S 3790' E, CEMENT	250 RD ET	SX 990' PACKER SE NA EEZE, ETC. TERIAL USED
6-1/4" 24. SIZE 26. Perforation recor	TOP d (interval,	LIN E , size, and n	3448-4294 IER RECO ROTTOM	RD	MENT	27. ACI DEPTH 2378-278	D, S INTE 19'	25. 2-3/8 HOT, FI RVAL	TUE SIZE " RACTURI AMOU 3500 GAI	DEPTH S 3790' 3, CEMENT NT AND KIN LS 15% HCL,	250 RD ET C, SQH D MAT FRAC	SX 990' PACKER SE NA BEZE, ETC. TERIAL USED C W/12
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6-1/4" 24. SIZE 26. Perforation recor 2378-2789', 35 SI 28.	TOP d (interval, HOTS, .40	LIN E , size, and no HOLE SIZE	3448-4294 IER RECO KOTTOM	RD SACKS CEN	TION	27. ACI DEPTH 2378-278 0,000# 1 0 TONS	D, S INTE 19' 2/20 I C02	25. 2-3/8 HOT, FI RVAL	TUE SIZE " RACTURI AMOU 3500 GAI	DEPTH S 3790' 3, CEMENT NT AND KIN LS 15% HCL,	250 RD ET C, SQI FRAC RESIN	SX 990' PACKER SET NA BEZE, ETC. TERIAL USED C W/12 12
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INSTRUCTIONS

form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special reconducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true all depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be in quintuplicate except on state land, where six copies are required. See Rule 1105.

DICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern

nhy		. T. Canyon			
		T. Strawn	T. Kirtland-Fru	itland	T. Penn. "C."
alt	······································	T. Atoka	T. Pictured Clif	ffs	T. Penn. "D"
ates2380'		T. Miss	T. Cliff House		T. Leadville
					T. Madison
					T. Elbert
					T. McCracken
in Andres	<u> </u>	T. Simpson	T. Gallup		T. Ignacio Otzte
ilorieta		T McKee	Base Greenhorn	1	T. Granite
addock		T. Ellenburger	T. Dakota		T
linebry		T. Gr. Wash	T. Morrison		T
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ude data on 1 1, from 2, from	rate of water inf	low and elevation to which to to to to	water rose in hole.	feet feet nal sheet if	