

10. Treat Grayburg open-hole interval with 10,000 gallons 15% NE-FE HCl acid with ±2000# GRS in five stages. Displace with brine water. Note the following:
 - a. Exact details of acid treatment will be provided after Service Company bids have been opened and evaluated.
 - b. Proposed injection rate - 3-4 BPM
Anticipated treating pressure - 2000 psi
Maximum anticipated treating pressure - 3000 psi
 - c. Maintain 500 psi on annulus during job.
12. Displace annulus with treated brine water as per the production departments recommendation. ND BOPE. NU production equipment. Test annulus to 500 psi. Install tubinghead adapter with 10,000# set-down weight on packer. RD & MO CU. TOTPS.