NO. OF CONIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

III.

IV.

	. —		
NO. OF COMIES RECEIVED	}		
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	REGOEST.	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR]		
PRORATION OFFICE			
	d Gas Company 'Atlantic'Richfield Co.		
Address		3240	
P.O. BOX 17 Reason(s) for filing (Check proper box	20,,	Other (Please explain)	
New Well	Change in Transporter of:	Change Pool	Desi gnation
Recompletion	Oil Dry Gas		- 1
Change in Ownership	Casinghead Gas Condens	sate	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		No 2
Lease Name	Well No. Pool Name, Including Fo	State, Federal	or Fee
Wimberly WN	<u>l Langlie Mattix</u>	7R Qn	Fee
Location		1000	
Unit Letter F : 19	80 Feet From The North Line	e and 1980 Feet From 1	ne West
Line of Section 23 To	wnship 25S Range 3	37E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which approv	red copy of this form is to be sent)
The Permian Corpor	ation	P.O. Box 1183, Houston	, Texas 77001
Name of Authorized Transporter of Ca	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to which approx	ed copy of this form is to be sent)
El Paso Natural Ga		P.O. Box 1384, Ja1, Ne	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	Ì
give location of tanks.	F 23 25S 37E	Yes	12-26-79
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on — (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy	Lazing Dopin
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
The state of the s	COD AT LOWART E (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	G520 B.120
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During 1 481			
			
GAS WELL	-	This Continue Office	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grantly or Communicate
1-1-	Tubing Pressure / Shut-in	Casing Pressure (Shut-in)	Choke Size

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
TO COMPLIA	NCE	OIL CONSER	RVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Shackelfard	
-	
Engrg. Tech. Spec. (Title)	
3-22-82	

(Date)

APPROVE	<u> MAR 29 1982</u>	, 19
BY	ORIGINAL SIGNED BY	
D T	IEBRY SEXION	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wills.

RECEIVED!

MAR 26 1982

Freeze Comment