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OPERATOR		L_	
PRORATION OFFICE		I	

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	PRORATION OFFICE  Operator ARCO Oil & Gas Co.					
	Address	tic Richfield Company				
	P. O. Box 1710, H Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Obbs, New Mexico 88240  Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden	<del></del>			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, including Fo		2000		
	Location F 1980			**		
	23	25S 37	F	Taa		
		wnship Range	, INIPM,	Lea County		
III.	Name of Authorized Transporter of Oil		Address (Give address to which approx			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give add		P. O. Box 1183, Houston Address (Give address to which approx	yed copy of this form is to be sent)		
	El Paso Natural G	as Co. Twp. Rge.	P. O. Box 1384, Ja1, Ne Is gas actually connected?			
	give location of tanks.  F 23 258 37E Yes Unknown					
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u></u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil of pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JAN 4 1980			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
	above is true and complete to the	best of my knowledge and belief.	Jerry Se	Jerry Sexton  TITLE Dist 1, Supr.		
	<i>a</i>		ii	compliance with BULE 1104.		

## VI.

A L. Sinckeford	
(Signature)	
Engrg. Tech. Spec.	
(Title)	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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