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	GAS			
OPERATOR				
PRORATION OFFICE			INK	1

Superintendent

March 28, 1966

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLES

Form C-104 Supersedes Old C-104 and C-110

FILE	KE40E01	HOARD OFFICE G. C. C.	Effective 1-1-65	
U.S.G.S.				
LAND OFFICE		MAR 29 IU OZ MA '88		
TRANSPORTER GAS				
OPERATOR		nc'v'r Oil Corporation Merged		
PRORATION OFFICE S	NOLAIR OIL CORPORATION	o Atlantic Richfield Company		
Sinclair Oil &	Gas Company	Hective March 4, 1969		
Address				
), Hobbs, New Mexico, 8824	0.		
Reason(s) for filing (Check proper in New Well	•	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry G	as 🗓 .		
Change in Ownership		ensate		
If change of ownership give name and address of previous owner	•			
DESCRIPTION OF WELL AN	D LEASE			
Lease Name Wimberly WN	_	ame, Including Formation	Kind of Lease	
Location WINDELTY WIN	1	Jalmat	State, Federal or Fee Fee	
	980 Feet From The North Li	ne and 1980 Feet F	rom The West	
Line of Section 23	Township 255 Range	37E , NMPM,	Lea County	
			County	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
Name of Authorized Transcorter of HP - Sinclair Oil &	Greinghead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this form in to be sent)	
LP - El Paso Natural	Gas Company —	Jal. New Mexico	pproved copy of this form is to be sent) DS, New Mexico, 80240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Jal, New Mexico Is gas actually connected? Yes	When 3-1-66	
-	with that from any other lease or pool,		1-19-65	
COMPLETION DATA	Oii Well Gas Well		Div Book Composite Division	
Designate Type of Comple	tion – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST		fter recovery of total volume of load	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	e life etc.)	
	23.0	Troubling Marines (1 town panish) and		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Tooling Marked Indian Lastin 1	Tubles December	G-d B		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
		TITLE		
			in compliance with RULE 1104.	
(Signature)		If this is a request for all well, this form must be secon	llowable for a newly drilled or deepened npanied by a tabulation of the deviation	
(3.6	······································	il roim mant be accor		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.