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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION

pensior	6				30-	025- //7	7/7	
ARCO 011 and Gas	Company							
P.O. Box 1710 - H	Hobbs, New Mexico 88	3241-1710	(Please explai	al (2)	- 17-11	Nome Fr	<b></b>	
eason(s) for Filing (Check proper box)	Change in Transporter of	تف		-	-			
ew Well	`	<b>`</b> '			RLY G			
ecompletice $\Box$	Oil Dry Gas  Casinghead Gas Condensate			Effec	tive:	1-1-9	3	
hange in Operator   change of operator give name	Canada							
d address of previous operator								
DESCRIPTION OF WELL	AND LEASE	S. J. N Econotica		Kind o	(Lesse =	L	ase No.	
essa Nama	MEDITAL LOCK SATISTICS	Blinebry Tul	sh Drinks	0	Federal or Fee	기		
South Justis Unit " C								
ocation B	: 660 Feet From T	m NORTH Line	and 165	O For	t From The _	EAST	Line	
Unit Letter	_ : _ Pea Flow II			•				
Section 23 Townshi	ip 25S Range	37E , NM	PM,	Lea			County	
		ATTIDAL CAS						
I. DESIGNATION OF TRAN	SPORTER OF OIL AND N	Alukal Gas	address to whi	ch approved	copy of this fo	rm is to be se	nt)	
ame of Authorized Transporter of Oil		P.O. Box	2528 -	Hobbs.	NM 882	41-2528		
Texas New Mexico Pipel	ne Company or Dry Gas	Address (Give	address to whi	ch approved	copy of this fo	rm is to be se	nt)	
Texaco Exploration and	d Production, Inc.	P.O. Box	<u> 3000 - </u>	Tulsa,	OK /41	02		
well produces oil or liquids,	LODE LOW LILL	Rge. Is gas actually 4E	S	2	NKNO	own		
ve location of tanks.	D 24 25							
this production is commingled with that	from any other sease or poor, give on						<del></del>	
V. COMPLETION DATA	Oil Well Gas V	Well New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Total Depth			P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
late Spudded	Date Compi. Ready to Prod.	10th Debt			1.5.1.5.			
Name of Producing Formation		Top Oil/Gas P	Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Fronting Formation							
eforations					Depth Casing	2 2006		
		ALTO CELEBITIA	IC PECOPI	<del></del>	1			
	TUBING, CASING AND		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE							
HOLE SIZE	CASING & TORNE SIZE							
HOLE SIZE	CASING & TUBING SIZE							
		ad must be establit or	exceed top allo	mable for this	depth or be f	or full 24 hou	77.)	
. TEST DATA AND REQUE IL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil as	ad must be establit or	exceed top allo	wable for thi np, gas lift, e	depth or be f	or full 24 hou	75.)	
. TEST DATA AND REQUE OIL WELL (Test must be after		nd must be equal to or Producing Me		wable for thi np, gas lift, s		or full 24 hou	75.)	
'. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank	EST FOR ALLOWABLE recovery of total volume of load oil as	ad must be establit or		wable for thi np, gas lift, s	depth or be fac.)  Choke Size	or full 24 hou	72.)	
TEST DATA AND REQUE IL WELL (Test must be after that First New Oil Run To Tank  ength of Test	Tubing Pressure	nd must be equal to or Producing Me		wable for thi np. gas lift, d		or full 24 hou	72.)	
TEST DATA AND REQUE IL WELL (Test must be after that First New Oil Run To Tank  ength of Test	ST FOR ALLOWABLE recovery of total volume of load oil as Date of Test	nd must be equal to or Producing Me Casing Pressu		wable for thi mp, gas lift, s	Choke Size	or full 24 hou	72.)	
TEST DATA AND REQUE  IL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	Tubing Pressure	nd must be equal to or Producing Me Casing Pressu		wable for thi np, gas lift, d	Choke Size  Gas- MCF		75.)	
C. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure  Oil - Bbls.	nd must be equal to or Producing Me Casing Pressu	re	wable for thi np. gas lift, d	Choke Size		75.)	
C. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure	nd must be equal to or Producing Me Casing Pressu Water - Bbls.	ne mte/MMCF	mable for this	Choke Size  Gas- MCF  Gravity of C		72.)	
TEST DATA AND REQUE IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Length Prod. During Test GAS WELL Length Prod. Test - MCF/D	Tubing Pressure  Oil - Bbls.	nd must be equal to or Producing Me Casing Pressu Water - Bbls.	ne mte/MMCF	wable for thi np, gas lift, s	Choke Size  Gas- MCF		75.)	
TEST DATA AND REQUE IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Length Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (pitot, back pr.)	CST FOR ALLOWABLE recovery of total volume of load oil as Date of Test Tubing Pressure Oil - Bbls. Longth of Test Tubing Pressure (Shut-in)	nd must be equal to or Producing Me Casing Pressu Water - Bbls.  Bbls. Conden	re sate/MMCF are (Shut-ia)		Choke Size  Gas- MCF  Gravity of C  Choke Size	ondenssie		
C. TEST DATA AND REQUE  OUL WELL (Test must be after  Oute First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Cesting Method (pitot, back pr.)	CST FOR ALLOWABLE recovery of total volume of load oil as Date of Test Tubing Pressure Oil - Bbls.  Longth of Test Tubing Pressure (Shut-in)	nd must be equal to or Producing Me Casing Pressu Water - Bbls.  Bbls. Conden	ne mte/MMCF		Choke Size  Gas- MCF  Gravity of C  Choke Size	ondenssie		
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V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  CATE OF COMPLIANCE of the information given above y knowledge and belief.	nd must be equal to or Producing Me Casing Pressu Water - Bbla.  Bbla. Conden Casing Pressu  Date By	eate/MMCF  are (Shut-ia)  OIL CON  Approve  ORIGINAL	SIGNED I	Choke Size  Gravity of Choke Size  ATION  JAN  JAN  LIPBR VISOR	DIVISION R	ON	
J. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my  Signature  James D. Cogburn	CATE OF COMPLIANCI ulations of the Oil Conservation d that the information given above y knowledge and belief.  Operations Coord: Title	nd must be equal to or Producing Me Casing Pressu Water - Bbla.  Bbla. Conden. Casing Pressu  Date By inato	eate/MMCF  are (Shut-ia)  OIL CON  Approve  ORIGINAL	SIGNED I	Choke Size  Gravity of Choke Size  ATION  JAN  JAN  LIPBR VISOR	DIVISION R	ON	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Secrete Form C-104 must be filed for each pool in multiply completed wells.