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	1	Energy, 1			ew Mexico ural Resourd	es Departm	ent		Form C Revised See Inst at Botto	1-1-89
Ö. Box 1980, Hobbs, NM 88240		OILC	CONS	ERVA	TION 1 0x 2088	IVISIO	N		a. 19940	
O. Drawer DD, Artesia, NM 88210		Sa	inta Fe,		exico 8750	4-2088				
ISTRICT III 2000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F								
perator		TO TH	ANSPO		AND NA	IUNAL G	Well A	PI No.		
ARCO OIL AND GAS COME	PANY						30-	025-1171	7	
Adress		MENTCO	882	40						
P. O. BOX 1710, HOBBS eason(s) for Filing (Check proper box)	5, NLW -				Ouh	et (Please expl	ain)			
lew Well		Change in	a Transpo Dry Ga						- y - X + 1 - X - Y	1003
ecompletion hange in Operator	Oil Casinghea	ud Gaas 🖾			Er	FECTIVE	DAIL.	ند 	/2194 	1997
change of operator give name										
d address of previous operator		ACE			k	9740	11/1/2			
. DESCRIPTION OF WELL ease Name	AND LL	Well No.	{		ing Formation	<u></u>		federal or Fee	*	ase No.
WIMBERLY WN		7	JUS	STIS BI	LINEBRY, 7.	uhb Nourk	and and		FEE	
ocation	64	50	E. at E.		NORTH Lin	1650	)	et From The _	EAST	Lin
Unit LetterB 23	: <u>00</u>	50	_ Fed Fr	om ine						•
Section 24 Townshi	ip	25S	Range	<u>37</u> E	. , N	MPM,	<u>i</u>	.EA		County
I. DESIGNATION OF TRAN	NSPORTE	ER OF C	IL AN	D NATU	RAL GAS					
ame of Authorized Transporter of Oil		or Conde	nsaie		Address (Giv	e address to wi				nt)
Texas New Mexico Pipel			or Dry	Gas	P. O. Address (Giv	BOX 2528 e address to wi	HODDS,	<u> </u>	rm is to be se	nt)
lame of Authonized Transporter of Casim Texaco Exp. and Prod.,		لمم	G 2.,	_	P. O.	<u>Box 3000</u>	<u>, Tulsa</u> ,	<u> 0K 74</u>		
well produces oil or liquids,	Unit	Sec.	Twp.	-	Is gas actuall	y connected?	When	?		
ve location of tanks. this production is commingled with that		24	<u>25</u>	<u>37</u>	ling order num	ber: P(	C-263 &	DHC-658		
V. COMPLETION DATA										
						·	· · · · · · · · · · · · · · · · · · ·		C Buda	D. Of Basin
Decimple Type of Completion	. 00	Oil We	u   (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		Oil Wei	İ	Gas Well	New Well Total Depth	Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
bate Spudded	Date Com	pi. Ready (	lo Prod.		Total Depth	L	Deepen	P.B.T.D.		Diff Res'v
Date Spudded	Date Com	i	lo Prod.		1	L	Deepen	P.B.T.D. Tubing Dept	h	Diff Res'v
Date Spudded levations (DF, RKB, RT, GR, etc.)	Date Com	pi. Ready (	lo Prod.		Total Depth	L	Deepen	P.B.T.D.	h	Diff Res'v
Date Spudded	Date Com Name of I	pi. Ready (	to Prod.		Total Depth Top Oil/Gas	Pay	l	P.B.T.D. Tubing Dept	h	Diff Res'v
Date Spudded	Date Com	pi. Ready Producing P	o Prod.	NG AND	Total Depth	Pay		P.B.T.D. Tubing Dept Depth Casin	h	i 
Date Spudded	Date Com	pi. Ready (	o Prod.	NG AND	Total Depth Top Oil/Gas	Pay NG RECOF		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	i 
Date Spudded	Date Com	pi. Ready Producing P	o Prod.	NG AND	Total Depth Top Oil/Gas	Pay NG RECOF		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	i 
Date Spudded Elevations (DF, RKB, RT, GR, etc.) reforations HOLE SIZE	Date Com	Producing I TUBING	i, CASI	NG AND SIZE	Total Depth Top Oil/Gas	Pay NG RECOF		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	i 
HOLE SIZE	Date Com	I I I OW	io Prod. Formation G, CASE UBING S	NG AND SIZE	Total Depth Top Oil/Gas	NG RECOR DEPTH SET	1 2D	P.B.T.D. Tubing Dept Depth Casin	h g Shoe SACKS CEM	
HOLE SIZE TEST DATA AND REQUE OIL WELL (Test must be after	Date Com Name of I CA ST FOR recovery of I	I I I I I I I I I I I I I I I I I I I	io Prod. Formation G, CASE UBING S	NG AND SIZE	Total Depth Top Oil/Gas	NG RECOR DEPTH SET	2D comable for thi	P.B.T.D. Tubing Dept Depth Casin S S S S S S S S S S S S S S S S S S S	h g Shoe SACKS CEM	
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.