

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER DHC-658

2. Name of Operator
ARCO Oil & Gas Company

3. Address of Operator
Box 1610, Midland, TX 79702

4. Location of Well
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 23 TWP. 25S RGE. 37E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Wimberly WN
9. Well No.
7
10. Field and Pool, or Wildcat
Justis Blinebry
Justis Tubbs-Drinkard
12. County
Lea

15. Date Spudded
8-9-87
16. Date T.D. Reached
8-20-87
17. Date Compl. (Ready to Prod.)
9-1-87
18. Elevations (DF, K&B, RT, GR, etc.)
3094 GR
19. Elev. Casinghead

20. Total Depth
6042
21. Plug Back T.D.
NA
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
5910-6042
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5111-5719 Blinebry
5776-5880 Tubbs
5917-6042 Drinkard
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
CNL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4		904		610 sx - TOC Surf	
7-5/8		5917		1760 sx - TOC Unknown	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5721	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5111-5719		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5776-5880		5917-6042	A w/2500 gals
5917-6042 (Open Hole)		5776-5880	A w/5000 gals
		5194-5719	A w/10,000 gals

33. PRODUCTION
Date First Production
9-1-87
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing

Date of Test 9-18-87	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 9	Gas - MCF 22	Water - Bbl. 60	Gas - Oil Ratio 2444
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 9	Gas - MCF 22	Water - Bbl. 60	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
CNL Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Gosnell TITLE Engr. Tech. 915/688-5672 DATE 9-24-87

11511-10-0485

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2378	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2606	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3028	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3302	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3702	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4703	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 4941	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5093	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5766	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 5946	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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