ANTA	
FE. NEW MEXICO 87501	P. O. BOX 2000

GAS-OIL RATIO TESTS

Form C-116 Revised 10-1-78

SANTA FE, NEW MEXIC
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Pool Justin Blinebry   02 TYPE OF TYPE OF   TTYPE OF TYPE OF TYPE OF   TTYPE OF TYPE OF Schouled   LOCATION DATE OF CHOKE TBC.   23 25S 37E SIZE PRESS. ALLO   23 25S 37E 10-15-87 45# 45#   9-20-87 45# 9-20-87 45#   9-20-87 45# 5# 45#   anths amount of oil produces on the official test. 45#   anths amount of oil produces on the official test. 45#   at a presure base of 15.033 pile and a temperature of 60° F. Specific gr   at a presure base of the New Mesice Oil Conservation Division in economic for the second.		During gas-oil ratio test, each well shall be p located by more than 25 percent. Operator is encourag increased allowables when authorized by the Division. Gas volumes must be reported in MCF measure will be 0.40. Report casing pressure in lieu of tubing pressur Matt original and one copy of this report to th Mule JD1 and appropriate pool rules.	No well will be ossigned on ollo	. T/E 70% oc	Blindby 30% all	EFFECTIVE DATE 10-15-87	Downhole Commingle Order		דמטט_מדדווצפות	Blinebry	Wimberly WN .	LEASE NAME		P. 0. Box 1610, Midland,	Div of Atlantic Richfield Co.	
Pool Justin - Tubb-Drinkard Lea   02 TYPE OF TEST - (X) Should - Company Should -		well shal linr is en y the Divi n NCF me ( tubing p ihls report	wable gre	0 4	as l		#.́рнс-				7	<b>X</b> O.	WELL		ld Co.	
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envertily that the above information the and belief. Frech.		ledge Sr	is tr						. 65	24 41		Bars.	WATER	Compl		
Image: Special XX   Special XX     OIL   GAS   - CIL     OIL   GAS   - CIL     BBLS   M.C.F.   CU.FT/BBL     10   25   2500     26   105   4038     36   125   4038     36   125   4038     36   125   4038     125   U.FT/BBL   125     36   125   4038     36   125   4038     36   125   4038     125   U.FT/BBL   4038     125   U.FT/BBL   4038     36   125   4038     36   125   U.FT/BBL     125   U.FT/BBL   Howe information     complete to the best of my know- elief.   U.G.U.F.   U.G.U.F.     (Signature)   U.G.U.F.   U.G.U.F.     (Title)   U.G.U.F.   U.G.U.F.		e and b	creby o se and		•					38 38		¢,	GRAV.			-
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10-19-87

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