		/
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 ON Effective 1-1-65
FILE		
u.s.g.s.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM USE "A	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESER PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfiel	d Company	Wimberly WN
3. Address of Operator		9. Well No.
	obbs, New Mexico 88240	7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER B	, 660 FEET FROM THE North LINE AND 1650	FEET FROM Justis Blinebry
THE East LINE	, SECTION 23 TOWNSHIP 25S RANGE 37E	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3094 GR	Lea
	OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK	EPORT OF Other Data UBSEQUENT REPORT OF: X ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPN	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMEN	
PULL OR ALTER CASING	OTHER	
OTHER		
17. Describe Proposed or Comp. work) SEE RULE 1 103.	eted Operations (Clearly state all pertinent details, and give pertinent do	ites, including estimated date of starting any proposed
csg scraper to 5345 65, 5177' = 7 holes w/2000 gals 15% HCI Trtd perfs 5324-541 pkr @ 5191'. Trtd vac. Reset RBP @ 5 perfs 5111-5177' w/ 5111-5177' w/30,000 SIP 600#. 15 min S Set pkr @ 5063'.	p, killed well, installed BOP. POH w/compl'. Drld out scale 5345-5736' PBD OK. Perf. Ran tbg, RBP & pkr. Set RBP @ 5690' & p. LSTNE acid. MP 3600#, Min 2200#, ISIP 800 8' w/1000 gals 15% HCL-LSTNE acid. Press Operfs 5210-5288' w/1000 gals 15% HCL-LSTNE 191' & spotted 4 bbls 15% HCL-LSTNE acid 51 1000 gals 15% HCL-LSTNE acid. MP 2600#, Mi # 20/40 sd in 20,000 gals 9#/1000 & 1 gal GIP 400#. Washed sd off RBP & rec RBP & pkr onn up well hd. Ran rods & pump. Put well /75 pmpd 20 BO, 21 BW & 170 MCFG. Final ReGPD.	'd 1 JS ea @ 5111, 16, 22, 33, 43, kr @ 5451'. Trtd perfs 5470-5656' #. Reset RBP @ 5448' & pkr @ 5297 # @ 6 BPM. Reset RBP @ 5306' & acid. MP 3000#, Min 1700#, SIP 77-5085'. Set pkr @ 5056'. Trtd n 1500#, SIP vac. Frac'd perfs B-1/1000. MP 4500#, Min 4000#, Ran 2-3/8" OD tbg, SN & pkr. on test. Rel pkr. On 24 hr
18. I hereby certify that the info	rmation above is true and complete to the best of my knowledge and believed to	
	G eοις	