

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wimberly WN	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Justis Blinebry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 25S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3094' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production in this well has declined to 16 BOPD and loads up w/fluid requiring swabbing. To return well to flowing and increase oil production, we propose to add perfs and stimulate in the following manner:

1. Kill well and install BOPs. Pull completion assy.
2. Perforate add'l Blinebry w/1 - .43" JS ea @ 5111, 16, 22, 33, 43, 65 & 5177' = 7 holes.
3. RIH w/tbg, pkr & RBP.
4. Treat perfs 5470-5656' w/2000 gals 15% HCL acid.
5. Treat perfs 5324-5418' w/1000 gals 15% HCL acid.
6. Treat perfs 5210-5288' w/1000 gals 15% HCL acid.
7. Treat perfs 5111-5177' w/1000 gals 15% HCL acid.
8. Frac perfs 5111-5177' w/20,000 gals 9# brine & 30,000# 20/40 sd.
9. POH w/tbg, pkr & RBP, after circ sd off BP.
10. RIH w/completion assy, swab test, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED A. J. Bernard TITLE Dist. Drlg. Supv.

DATE 4/14/75

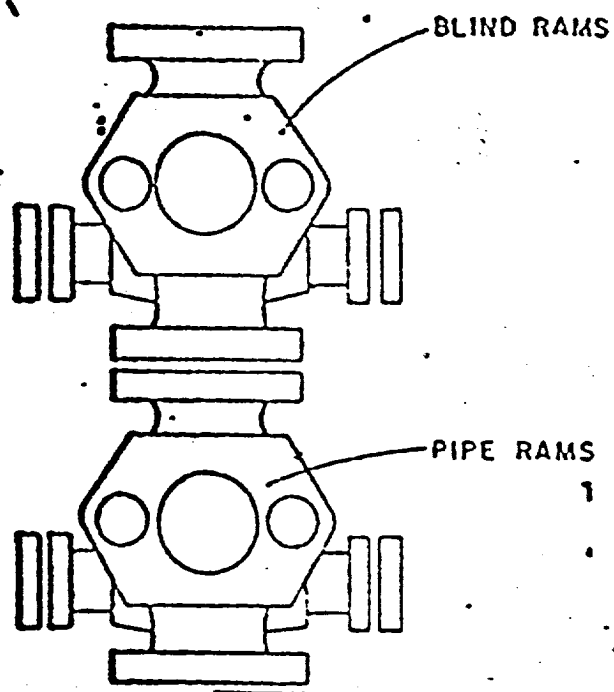
APPROVED BY Joe D. Roney TITLE Dist. Drlg. Supv. DATE 4/14/75

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1976

U.S. CONSERVATION COMM.
WASH., D. C.



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Wimberly WN

Well No. 7

Location 660' FNL & 1650' FEL
Sec 23, T25S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RECEIVED

APR 1 1976

FEDERAL CONSERVATION COMMISSION
WASH., D. C.