.. EXICO CIL CONSERVATION COMMIS ...

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	Atlantic Richt	field Company		Lease Wimberly WN			Well No. #7	
Atlantic Richfield Company Ocation Unit Sec Twp			Twp 25-S	Rge 37-E		County		
f Well_	В	23	Type of Prod (Oil or Gas)	Method of Prod	i Prod.	Medium r Csg)	Choke Size	
pper	- f w t.t. Dlinaharr		Oil	Flow	Tbg		64/64	
mpl Justis Blinebry wer mpl Justis Tubb-Drk.		Oil	Pumping	Tbg	g			
<u> </u>	045015		FLOW TES	ST NO. 1				
	but in at	(hour date).	9:00 a.m.	12-8-69				
Soth zones shut-in at (hour, date): 9:00 a.m. 12-8-69 Upper Vell opened at (hour, date): 9:00 a.m. 12-9-69 Completion							Lower Completion	
ndicate	e by (X) the	e zone producing	• • • • • • • • • • • •			X		
Pressure at beginning of test							252	
tabilized? (Yes or No)							No	
aximum	pressure dur	ing test	• • • • • • • • • • • •			350	260	
inimum pressure during test							252	
Pressure at conclusion of test							260	
				m)			+8	
as pre	ssure change	an increase or a	decrease?	Total	T TWO			
		, date):9:00		9 Produc	tion			
uring	Test: 41	_bbls; Grav. 38	.8 ; Durin	g Test 305	MCF	; GOR	439	
vell op	pened at (hour	, date): 9:0	FLOW TES		C	Upper ompletion	Lower Completic	
				•••••			X	
							253	
				••••••			No	
							253	
							61	
Pressure at conclusion of test							61	
Pressure change during test (Maximum minus Minimum)+28							-192	
Was pressure change an increase or a decrease?							decreas	
Well c	losed at (how		a.m. 12-12-	Total 69 Production	CIMC CIA			
Oil Pro	oduction Test: <u>10</u>	_bbls; Grav3	8.0 ;Durin	g Test 26	MCF;	GOR 260	0	
Re mar k	s							
		at the informati	on herein con	tained is true ar				
knowle	age.			Operator Atla	antic Rich	field Com	pany	
A	<u> </u>	9 1969	19 ~	XV -2	is 12			
Approv New M	red 0 0	9 1969 servation Commis	19 (sion)	By	Kloxin			
Approv New M	red 0.2 Mexico Oil Con	S 1969 servation Commis		By A. D. Title Distri	Kloxin			