

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 8106) AM 10 32

Name of Company <b>Western Natural Gas Company</b>		Address <b>523 Midland Tower, Midland, Texas</b>				
Lease <b>Wimberley</b>	Well No. <b>7</b>	Unit Letter <b>B</b>	Section <b>23</b>	Township <b>25-S</b>	Range <b>37-E</b>	
Date Work Performed <b>6/13 to 6/22/62</b>	Pool <b>Justis Tubb Brinkard Justis Blinbry</b>			County <b>Lee</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Perforate and stimulation.</b>		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Drilled out cement in 7 5/8" casing to 5910 feet - pressured tested casing to 3500 psig - held O.K. for 30 minutes. Perforated Tubb-Brinkard zone 5826-5862 feet w/2 JHPF; perforated Blinbry zone: 5418, 5300, 5354, 5346 w/2 JHPF; and 5338, 5328, and 5324' w/1 jet shot. Set Baker Model "B" WL packer w/expandable plug at 5710 feet. Fraced Blinbry zone with 1500 gals XW acid, 15,000 gals refined oil and 17,000# 10-20 sand at 22.1 BPM at 3000 psi. Killed well with Ken X oil emulsion mud, ran final Tubb-Brinkard tubing string as follows: 5 jts 2" J-55 8rd tbg as tail pipe, Baker seal assembly, 181 jts 2" buttress thd tbg - latched into Model "B" packer; tbg set at 5868 feet. Ran 172 jts 2" J-55 buttress thd tbg for the Justis Blinbry tbg landed at 5402 feet. Acidized Tubb-Brinkard w/2000 gals Dowell XM-38 acid @ 4 1/2 BPM at 2200 psi.</p>						
Witnessed by <b>Wendell B. Cook</b>		Position <b>Division Engineer</b>		Company <b>Western Natural Gas Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Leslie A. Clements</i>				Name <i>Paul Woodward</i>		
Title				Position <b>Office Manager</b>		
Date				Company <b>WESTERN NATURAL GAS COMPANY</b>		