NEW A. AICO OIL CONSERVATION COMMIS JN

SANTA FE, NEW MEXICO

COLOSTO)

Justic Blinchry - Tubb Brickerd Decrator Lease		County	Date	Well No. 7	
			Well No.		
leatern Heturel Gos Company	derly				
ation Unit Sec	rion 23	Township	Range	37-8	
Vell Has the New Mexico Oil Conservation C		authorized the dual com	pletion of a well in these s	ame pools or in the same	
zones within one mile of the subject wel					
If answer is yes, identify one such insta		; Operate	or, Lease, and Well No.:		
Shelly Oil Company #1-C Las		4t 6 Sec. 23-25-	-37		
The following facts are submitted:				Lower Zone	
	Upper Zone			20 Wei 20lie	
a. Name of reservoir	JUNEAU STATE				
b. Top and Bottom of	5334 - 5418		5026 - 5062		
Pay Section					
(Perforations) c. Type of production (Oil or Gas)	OL1	,	641		
d. Method of Production					
(Flowing or Artificial Lift)	Flow		no.		
The following are attached. (Please ma	rk YES of NO)				
d. Electrical log of the well or thereon. (If such log is not as List all offset operators to the lease on	vailable at the time ap	plication is filed, it sh	all be submitted as provide	d by Bule 112-A.)	
Shelly Oil Company, 7.0. Bo	g 38, Hobbs, Hi	m Massico			
Perso Pacific Coal & Oil Co	., Non 1600, M	1006, NO HOLLO	<u> </u>		
Union Tomas Patroleum, P.S.	Des 104, MASA	and, Terms			
		- · · · · · · · · · · · · · · · · · · ·			
Were all operators listed in Item 5 abov	e notified and furnishe	ed a copy of this applica	ation? YES NO	. If answer is yes, give da	
of such notification	Marine and furnishe			. , 0	
of other motivation					
CERTIFICATE: I, the undersigned, sta	ite that I am the	Office Hanager		tern listeral	
Company (company	y), and that I am author	orized by said company	to make this report; and the	at this report was prepared	
der my supervision and direction and tha	t the facts stated there				
		Ir Ja .	2 Joodwa	$\Delta \nabla$	
		- W	Signature		
Should waivers from all offset open	ators not accompany a	an application for admin	nistrative approval, the New	Mexico Oil Conservation	
Commission will hold the application	on for a period of twe	nty (20) days from date	of receipt by the Commissi	on's Santa Fe office. If,	
	otest nor request for h				

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

WESTEP NATURAL GAS COMPAN WIMBERLY NO. 7 23-25S-37E

LEA COUNTY, NEW MEXICO

OIL-OIL DUAL COMPLETION SHOWING SINGLE PACKER, FULL OPENING PARALLEL STRING HOOKUP (Correction # 1) 10 3/4"- 32.75# csg set at 905", 600 Sx of cement circulated. D. V. tool set at 2284'. Comented 2 nd stage w/1400 sx 50-50 Poz, w/8% gel. Cement circulated to surface. All productive zones covered w/cement. $\sim 5400^\circ$ of 2.375 $^\circ$ O.D. Buttress threaded tbg $\sim 1.D.*1.995^\circ$ 5840 of 2.375 0.D. Buttress threaded tog. LD=1.995" ~ HOBBS OFFICE OCC Perfs : 5324 - | shot 5328' -1 shot 5338' - | shot BLINEBRY OIL ZONE 5346' -2 shots 5354' -2 shots 5380'-2 shots 5418' - 2 shots Baker Model "D" permanent production packer set at 5710° - Parfs : 5826 - 5862' TUBB - DRINKARD OIL ZONE

7 5/8" Cag at 5917' (T.D.) cemented w/360 ax of neat cmt, mixed w/.5 of 1 % HA-9