

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11718
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No.
3. Address of Operator 3525 ANDREWS HIGHWAY - SUITE 200 MIDLAND TX 79703-5000		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "B"
4. Well Location Unit Letter <u>L</u> - 1980 feet from the <u>SOUTH</u> line and 990 feet from the <u>WEST</u> line Section 24 Township 25-S Range 37-E NMPM LEA County NEW MEXICO		8. Well No. 21
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' KB		9. Pool name or Wildcat JUSTIS-BLBLY-TUBB-DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

1) FILE 103 AND RECEIVE APPROVAL TO PERFORM WORK.

2) PULL PRODUCTION EQUIPMENT.

3) RUN CIBP AND TUBING AND SET AT +/- 4900' (TOP PERFORATION AT 4981') & CIRCULATE HOLE W/INHIBITED WATER.

4) NOTIFY NMOCD AND RUN MIT TO 500 PSI. - SEND CHART OF SUCCESSFUL TEST TO ROY JOHNSON.

5) LAY DOWN EQUIPMENT AND TA WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE REGULATORY TECH. DATE 09/16/2002

Type or print name REGULATORY TECH.

Telephone No. (915)694-3000

(This space for State use) ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II / STATE MANAGER

DATE SEP 18 2002

Conditions of approval, if any: