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DISTRICT!
P.O. Box 1980, Hobbs, NM \$8240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III		Salka I (	-			_			60
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR A	LLOWAE	SLE AND	AUTHORI TURAL G	ZATION		بد.	: (Q - /
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ARCO 011 and Gas	Company					L	30-	025- //7	10
P.O. Box 1710 - H	Johns New 1	Mexico	88241	-1710					
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well		e in Transp				IJA W	IMBERLE	<i>y</i> 4	≠3
completion	Oii	🔲 Dry G	<b>ks</b> <u>U</u>	71					_
nange in Operator	Casinghead Gas	Conde	nnie 📗			Effe	ctive:	1/1/9	3
hange of operator give parms									
address of previous operator	ANDIFACE								
DESCRIPTION OF WELL	Well N	io. Pool I	Vame, Includi	ing Formation			d Leue		ase No.
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South Justis Unit " E									
Unit Letter	: 990	Fea F	rom The 4	VEST Lin	and 198	0 Fe	et From The _	3047	H Lin
	250	Danes	. 37	'F N	MPM.	Lea			County
Section 24 Township		Range		<u> </u>	WELL	SI		* # *	2112/
L DESIGNATION OF TRAN	SPORTER OF	OIL AN	UTAN DI	RAL GAS	J45715	FUSSE	AMAN A	GADO	00/1/
ame of Authorized Transporter of Oil	or Con	densate		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		• •			
Texas New Mexico Pipel	line Compan	<b>V</b>		P.O. I	30x 2528	- Hobbs	NM 8	<u>8241–25</u>	28
une of Authorized Transporter of Casing	ghead Gas X	or Dry	y Cas 🗀		e address to wi				AL)
Sid Richardson Càrbon	and Gasoli	ne Com	pany	P.O. I	lox 1226			2	<del></del>
well produces oil or liquids,	Unit Soc.	Twp	Rge.	ls gas actuall	y connected?	When	7		
u location of tanks.	<u>i</u>		<u>. J </u>	<del></del>					
his production is commingled with that i	from any other lease	or pool, g	ive comming	ing order sum	ber:	<u> —</u>			
. COMPLETION DATA			Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- OX)	sen i	ORT WET		1	1	i		ĺ
	Date Compl. Read	y to Prod.		Total Depth	L	A	P.B.T.D.		<u> </u>
se Spudded	Date Courte Ross	,							
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
EVENOES (DF, KAB, KI, GK, MC.)	Traine or Free Property								
eforations	<u> </u>	<del></del>					Depth Casing	Shoe	
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HOLE SIZE	CASING &	TUBING	SIZE	<del> </del>	DEP IN SET		<del> </del>	NOW OCH	-141
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	1 200 4110	WADIE		<u> </u>			<del></del>		
TEST DATA AND REQUES  (L WELL (Test must be after n	ST FOR ALLU	WABLE	la I all and more	he amel to at	exceed ton all	owable for this	depth or be fo	r full 24 hou	rs.)
IL WELL (Test must be after r	memorial local volv	mu oj waa							
				Producing M	ethod (Flow, pu	emp, gas lift, e	sc.)	·	
nie First New Oil Kun 10 1 ank	Date of Test			Producing M	ethod (Flow, pa	emp, gas lift, e			
nte First New Oil Rua To Tank				Producing M  Casing Press	ethod (Flow, p	erip, gas lift, e	Choke Size		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.