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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TOT	RANS	PORT OIL	AND NATURA	IL GAS	Well A	Pl No.	<del></del>		
ARCO OIL AND GAS	COMPANY	· -				Well A	30-025	-11718		
Address BOX 1710 HOBBS	, NEW MEXI	CO 88	8240							
Reason(s) for Filing (Check proper box) New Well Recompletion	Chan Oil Casinghead Gas	ge in Trans	Car 📙	X Other (Please Correct Wimberl	spelli	ing f	rom Wimb	perly to		
Change in Operator	Cangieus ou									
and address of previous operator	ANDIEACE									
IL DESCRIPTION OF WELL  Lease Name IDA WIMBERLEY	Well	No. Pool J	Name, Includi USTIS FU	ng Formation ISSELMAN			ind of Lease Lease I Lease I FEE			
Location Unit LetterL	. 990	Feet	From The _ h	Vest Line and _	1980	Fo	et From The	SOUTH	Line	
Section 24 Townshi	p 25S	Rang	<b>37E</b>	, NMPM,	LEA				County	
III. DESIGNATION OF TRAN	SPORTER O	FOIL A	ND NATU	RAL GAS	Shut					
Name of Authorized Transporter of Oil	or Co	ndensate		Address (O.M. Co.)						
Name of Authorized Transporter of Casing	ghead Gas	or D	rry Gas 🗀			copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp			ated?	When	?		<del>-</del>	
If this production is commingled with that	from any other lead	e or pool,	give comming!	ing order number:						
IV. COMPLETION DATA  Designate Type of Completion		Well	Gas Well	New Well Work	over D	еерев	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Rea	dy to Prod	L	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formati	ion	Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Perforations	1			<u> </u>			Depth Casin	g Shoe		
	TUBI	NG, CA	SING AND	CEMENTING RI	CORD					
HOLE SIZE		& TUBING		DEPTH SET			SACKS CEMENT			
								<del></del>		
	<del> </del>									
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLO	WABL	E id oil and must	be equal to or exceed	top allowabl	le for this	depth or be j	or full 24 hou	rs.) • •	
Date First New Oil Run To Tank	Date of Test			Producing Method (F	'low, puπφ. <u>(</u>	gas lýt, e	ic.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF				
GAS WELL				Bbis. Condensate/M	ACF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test									
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul	lations of the Oil C	onservation	n.	OIL	CONSE	ERVA		DIVISIO		
Division have been complied with and is true and complete to the best of my	that the informatio	e given ab	∪ <del>ve</del>	Date App	roved _		<u> </u>	EP 28'S	<del></del> -	
Jana Rogher				Ву	<u> </u>	<u> </u>		25.4		
James D. Cogburn	, Operatio	ns Coo		Title				<u> </u>		
09/25/92		391-16 Telephon	600	11110						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ubmit 5 Copies ppropriate District Office |STRICT| O. Box 1940, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. DERWIE DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

a		10 110		<u> </u>			Well	API No.			
Operator	ATV.						30	-025-11	718		
ARCO OIL AND GAS COMPAN	N I						·				
Address BOX 1710, HOBBS, NEW M	EXICO	88240									
leason(s) for Filing (Check proper box)						ther (Please expli					
lew Well	Change in Transporter of: CHANGE OF OPERATOR								1/91 AT		
Recompletion	Oil		Dry G		7 :	:00 A.M. N	DT. W	ELL TA'd	•		
Dange in Operator		ad Gas	Conde								
change of operator give name AMEI	RADA H	ESS CO	RPORA	ATION, I	RAWER I	, MONUME	NT, NM	88265			
d address of previous operator											
L DESCRIPTION OF WELL	AND LE	EASE	Dool 1	Name Include	ne Formation		Kind	of Lease No.			
Lease Name		Well No. Pool Name, Including Formation 3 JUSTIS FUSSELMAN						e, Federal or Fee FEE			
IDA WIMBERLY		1 3	1 30	3113 10	ODBERRE	<u>`</u>					
ocation		000		- n.	WEST I	ine and19	980 <b>F</b>	set From The.	SOUTH	Line	
Unit LetterL	_ :	990	_ Fed t	From The							
Section 24 Townshi	'n	25S	Range	·	37E1	NMPM, LI	EA			County	
34408							S.				
II. DESIGNATION OF TRAN	SPORT	ER OF C	IL A	ND NATU	RAL GAS	ive address to wi		anni no shio f	ie so he s	r=/1	
lame of Authorized Transporter of Oil		or Conde	nele		Address (G	iwe address to wi	uch approved	copy of this j	UM 4 2 04 2	<b></b> ,	
					111111111111111111111111111111111111111	ive address to wi	hich area me	t come of this f	orm is to be s	ent)	
Name of Authorized Transporter of Caun	ghead Gas		or Dry	y Cas	Address (U	INE BOOTESS TO WI	uch upproved			,	
			12	-	le me sonu	illy connected?	When	7			
If well produces oil or liquids,	Unit	Soc.	Twp	Age	12 822 2011	ш) ссшски.	i				
ve location of tanks.	<u> </u>			ive commine	ing order nu	mber:					
this production is commingled with that V. COMPLETION DATA	from any c	aner rease u	, p.u., g	, ve oc.,		<del></del>					
V. COMPLETION DATA		Oil We	11	Gas Well	New Wel	1 Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		İ		<u> </u>	<u> </u>	<u> </u>		
Date Spudded		npl. Ready	to Prod.		Total Depti	1		P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas Pay			Tubing Depth			
					<u></u>			Depth Casin	ig Shoe		
erforations								1			
				DIC AND	CEMENT	ING RECOR	D				
					CENTEN	DEPTH SET		!	SACKS CEM	ENT	
HOLE SIZE	<u>c</u>	ASING & T	UBING	SIZE		<u> </u>					
	<del></del>										
	<del> </del>							<u> </u>			
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	Ξ						1	
TEST DATA AND REQUES  IL WELL (Test must be after to	recovery of	total volum	e of load	i oil and musi	be equal to	or exceed top all.	owable for th	is depth or be	for Juli 24 Not	<i>F3.)</i>	
Date First New Oil Run To Tank	Date of				Producing	Method (Flow, p	क्ष्मके' देवा होते.	elc.)			
	_							Choke Size			
ength of Test	Tubing F	ressure			Casing Pres	sure					
					Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Walet - Bota						
					<u></u>			_ +	<del></del>		
GAS WELL					There does	en sale/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bots Cope	ELLE MIMICI		Charley of Constant			
				Casing Pro	ssure (Shut-in)		Choke Size				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing File	Casing Pressure (Shut-in)						
					<del>-</del>						
VL OPERATOR CERTIFIC	CATEC	F COM	PLIA	NCE	11	OIL CON	<b>ISERV</b>	ATION	DIVISIO	NC	
I handw cortify that the rules and regu	lations of t	he Oil Com	ervation		11	<b>•</b> • • •				•	
Division have been complied with and is true and complete to the best of my	that the in	formation p	Iver ado	₩.	n=	la Annous	d		$\mathbf{i}_{t_1}$	_ :	
as true and complete to the best of my	THE STATE				ll Da	te Approve	<u> </u>		; <del>,</del> ,	# <sub>1</sub> + 1	
1. 11.1					_				1.		
fundal					∥ By						
James D. Cogburn, Admi	inistr	ative	Super	visor	11				•		
Printed Name			Title		Titl	e			<del> </del>		
6/14/91			92-16		11					`	
Date		16	dephone	140	<u> </u>						

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