

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual - Oil-Oil		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name Ida Wimberley
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 3
4. Location of Well UNIT LETTER L FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE. SECTION 24 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Block or Well Unit JUSTIS FUSSELMAN & JUSTIS TUBB DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3084' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> (Fusselman)	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER P&A Drinkard Zone <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull production equipment from both zones. Squeeze Drinkard zone perfs. 5886' to 5948' with cement. Drill out. Perforate Fusselman zone selectively from 6831' to 6885'. Swab test. Acidize with 3000 gals. 15% NE acid in two stages with benzoic acid flakes as diverter, Run production equipment for Fusselman zone and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED McBlack TITLE Supvr., Adm. Services. DATE 6-16-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 19 1972

CONDITIONS OF APPROVAL, IF ANY: