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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Amerada Hess Corporation	
Address P. O. Box 591, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Ida Wimberly	Well No. 3	Pool Name, including Formation Justis Tubb Drinkard	Kind of Lease State, Federal or Fee Patent
Location Unit Letter L ; 990' Feet From The West Line and 1980' Feet From The South			
Line of Section 24 Township 25-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company	Box 1510-Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	Box 1381-El Paso, Texas 79948		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 25-S
			Rge. 37-E
			Is gas actually connected? Yes

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	10
		BY	
		TITLE	
PRODUCTION RECORDS SUPERVISOR		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells.	

N MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator AMERADA HESS CORPORATION				Lease Ida Winberley		Well No. 3	
Location of Well		Unit L	Sec 24	Twp 25	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Drinkard		Oil	Gas Lift	Csg.		3/4"
Lower Compl	Fusselman		Oil	Gas Lift	Tbg.		2"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M., 2-1-71

Well opened at (hour, date): <u>9:00 A.M., 2-2-71</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>720</u>	<u>800</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>20</u>	<u>800</u>
Minimum pressure during test.....	<u>20</u>	<u>780</u>
Pressure at conclusion of test.....	<u>20</u>	<u>780</u>
Pressure change during test (Maximum minus Minimum).....	<u>NONE</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>Increase</u>

Well closed at (hour, date): 9:00 A.M., 2-3-71 Total Time On Production 24 Hours

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____; During Test 1.3 MCF; GOR —

Remarks Well is shut in.

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:00 A.M., 2-4-71</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>300</u>	<u>780</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>380</u>	<u>60</u>
Minimum pressure during test.....	<u>300</u>	<u>60</u>
Pressure at conclusion of test.....	<u>380</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>NONE</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>—</u>

Well closed at (hour, date) 9:00 A.M., 2-5-71 Total time on Production 24 Hours

Oil Production _____ Gas Production _____

During Test: 2.5 bbls; Grav. _____; During Test 4.54 MCF; GOR 1,816

Remarks Well is shut in.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator AMERADA HESS CORPORATION

By _____

By _____
Title _____

Title Area Superintendent

Date 2-10-71

1. A patient suffering from a well established disease of the throat, thereafter exposed to the virus. Such tests should be repeated 10 days following exposure, and even repeated thereafter if the patient has been exposed to the virus. Tubing having been used for communication, a special

2. At least one of the
the operator should be
test is to be completed

3. The packed leakage test is performed after completion of the shut-in and the test is shut-in until the initial pressure is a sum of two leakages, one for the test and shut-in and one for the test and shut-in.

4. For flow tests, the test was run at the normal flow rate of 100 gpm. The test was run until the flow rate had stabilized. When the flow rate had stabilized, the test was run for 10 minutes that the flow rate was recorded.

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FEB 12 1971

OIL CONSERVATION COMM.
HOBBS N. H.

HOBBS - N. H.