

Operator **Amerada Petroleum Corporation**
 Lease **Ida Kimberley**
 Location **1 24 25 37**

Justis-Drinkard
 Justis-Fusselman
 Lea County, N. M.

Shut-in at (hour, date),
 Pressure stabilized at (hours),
 Length of time required to

Lower Completion
 12:30 7-2-58 12:30 7-2-58
 6:00 7-2-58 2:00 7-2-58
 5.5 Hours 1.5 Hours

Test completed 8:00 7-3-58
 Completion pressure **Fusselman**

Stabilized pressure at bottom
 Maximum pressure at bottom
 Minimum pressure at bottom
 Pressure at end of test
 Maximum pressure during test
 Oil flow rate during test: **649**
 Gas flow rate during test: **246.37**

Choke size **2 1/2"**
Drinkard
 Lower Completion
 715 460 psi
 715 460 psi
 710 210 psi
 710 210 psi
 5 250 psi
 81.08 3 hours.
 38796 3 hours.

Shut-in at (hour, date),
 Pressure stabilized at (hours),
 Length of time required to

Lower Completion
 12:30 7-2-58 11:00 7-3-58
 6:00 7-2-58 1:00 7-3-58
 0 Hr 2 Hours

Test completed 9:30 7-4-58
 Completion pressure **Drinkard**

Stabilized pressure at bottom
 Maximum pressure at bottom
 Minimum pressure at bottom
 Pressure at end of test
 Maximum pressure during test
 Oil flow rate during test: **542.36**
 Gas flow rate during test: **323.78**

Choke size **16/64"**
Fusselman
 Lower Completion
 715 520 psi
 780 520 psi
 645 500 psi
 650 500 psi
 135 20 psi
 135.59 6 hours.
 80.95 6 hours.

Test completed **L.E. Kircher**

Junior Petroleum Engineer

Witnessed by **B.A. Moore**

Asst. District Superintendent

REMARKS:

NOTE:
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APPROVAL

of
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 are

Amerada Petroleum Corporation
 (Test)

SWORN

7th

July

1958

W. W. Hart

County of **Lea**

My Commission Expires **August 30, 1961.**

New Mexico

Oil Well Completion Test Form
Form No. 1
Revised 1964

1. At least 24 hours prior to the commencement of this test, the operator shall notify the District Office of the Oil Conservation Commission of the writing of the exact time said test is to be commenced.
2. The packer leakage test shall commence with both sides of the completion shut-in. Both sides of the completion shall be shut-in a sufficient length of time to allow for complete stabilization of both wellhead pressures, and for a minimum of 2 hours thereafter- this minimum of 2 hours shall be noted on the starts of the pressure recorder and also must appear on the test report.
3. For Flow Test No. 1, one side of the dual completion shall be produced with the other side shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of 2 hours thereafter, and shall be at a rate of flow approximating the normal rate of flow for the zone being produced.
4. Following the completion of Flow Test No. 1, the well shall again be shut-in, and remain so until the wellhead pressures have again become stabilized and for a minimum of 2 hours thereafter.
5. Flow Test No. 2 shall be performed with the previous shut-in side of the dual completion flowing and with the flowing side of the completion used in test number 1 remaining shut-in. This test shall be conducted exactly as outlined under Flow Test No. 1, and must be performed even though no leak was indicated by Flow Test No. 1.
6. All pressures, throughout the entire test, must be continuously measured and recorded with recording pressure gauges.
7. The accuracy of the recording gauges shall be checked at regular intervals throughout the test with a dead weight test gauge, and such checks shall be recorded on the test data sheet provided.
8. For any well on which the wellhead pressures will not stabilize in (24) twenty four hours or less, the minimum producing or shut-in time required for stabilization shall be (24) twenty-four hours.
9. This form must be completed and filed in duplicate with the District Office of the Oil Conservation Commission within 10 days following the completion of the testing, and must be accompanied by:
 - a. all of the charts, including the test report, and the pressure recorder chart for the test.
 - b. the test data sheet as provided under paragraph 7.
 - c. a graph showing the wellhead pressures for the test.
10. This packer leakage test shall be required for all new wells so approved by the Commission. The Commission shall require an annual GOR test for all wells so approved. The Commission may also request an additional test if it is determined that a new test is desirable.

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