

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Box 706, Eunice, New Mexico
(Address)

LEASE Ida Winberley WELL NO. 3 UNIT L S 24 T 25-S R 37-E
DATE WORK PERFORMED 5-3 to 5-8-58 POOL DUAL: Fusselman Zone & Drinkard Zone

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
7000' TD - Well flowing in Drinkard Zone, Perforations from 5886-5896', 5903-5914',
& 5920-5948'.

Ran Baker Model "D" prod. packer on wire line & set @ 6800'. Lane Wells per-
forated 7" Csg. from 5886-5896', 5903-5914' & 5920-5948' w/196 Jet shots.
Ran 221 Jts. 2-3/8" OD Tbg., top of cplgs. beveled, set @ 6804' open ended.
Baker anchor seal assembly set in production packer at 6800', seating nipple
set @ 6770'. Ran 220 Jts. 2-3/8" OD Tbg., top of cplgs. beveled, set at
6767' open ended, seating nipple @ 6737'. Rigged up & swabbed lower zone,
Fusselman, until well kicked off. Western Co. acidized 7" od casing perf. from
5886-5896', 5903-5914' & 5920-5948' w/500 Gals. 15% LST Acid. Max. TP 1800#,
Minn. TP 1600#, Avg. Inj. Rate 2.7 BPM, Used 63 BBls. oil flush. Well flowed
without swabbing. Western Co. acidized Fusselman Zone open hole from 6960 to
7000' w/500 Gals. Western 15% Reg. LST Acid Max. TP 2500# Minn. TP 1600# Avg.
Inj. rate 2.2 BPM. Used 17 bbl. oil & 18 BBls. water flush. Tested both zones
separately. Shut in Drinkard Zone.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3084' TD 7000' PBD 5886-5896', 5903-5914' & 5920-5948'
2-Strings 6804' Prod. Int. & Open hole Compl Date 5-5-58
Tbng. Dia 2-3/8" Tbng Depth 6767' & 6960-7000' Oil String Dia 7" Oil String Depth 6960'
Perf Interval (s) 5886-5896', 5903-5914' & 5920-5948' Drinkard Zone, hole 6960-7000' open
Open Hole Interval 6960-7000' Producing Formation (s) Drinkard & Fusselman

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____ Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____	Name <u>W. C. Capel</u>
Title _____	Position <u>District Superintendent</u>
Date _____	Company <u>Amerada Petroleum Corporation</u>