Form 6-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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LEASE Ida Wimberley	WELL NO.	3 U	NIT L	S	24	Т	2 5- S	R	37 -E
DATE WORK PERFORMED	5-3 to 5-8-5	5 8 P	00L <u>D</u>	UAL:	Fusselt	an Zo	me & I	rinka	rd Zon
This is a Report of: (Chec	k appropriate	block)		Resu	alts of T	[est o	of Cas	ing S	hut-of
Beginning Drilling	Operations			Rem	edial W	ork			
	, openancia								
Plugging Detailed account of work do 7000' TD - Well flowing in					r Dual (
Ran Baker Model forated 7" Csg. Ran 221 Jts. 2-; Baker anchor ses set @ 6770'. Ra 6767' epen ender Fusselman, until 5886-5896',5903- Minn. TP 1600#, without swabbing 7000' W/500 Gala Inj. rate 2.2 Bi	from 5886-5896 3/8 " OD Thg., to al assembly set an 220 Jts. 2-3 d, seating nipp l well kicked e -5914 & 5920-5 Avg. Inj. Rate g. Western Co. s. Western 15% PM. Used 17 bbl	p of cpl in prodi /8" OD Ti le @ 673 iff. Wes 948' W/5 2.7 BPM acidise Reg. LST	5914 & gs. benuction bg., to 71. Ri tern Co CO Galo , Used I Fuse Acid 1	k 592 reled pack op of igged o. ac s. 15 63 F elman	o-5948; set @ er at 6 cplgs. up & s idized % LST A Bls. ei Zone c	W/19 6804, 8001, beve wabbe 7" od cid. I flu pen h # Min	6 Jet 1 open seati led, s d lewe casin Max. T sh. W ale fr	shots ended ng nij et at or send g per: P 1800 Fell f: com 690 1600#	od. pple f. from 0#, lowed 60 te Avg.
seperately. Sh			ma ox				·····		
FILL IN BELOW FOR REM Original Well Data:	MEDIAL WORK	REPOR				.			مممم
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DF Flev 20841 TD 7000	MT PRD	Prod	Int &	Oper	hole	lomn'	1 Date	5 -5 -	-59481 -58
DF Elev. 3084 TD 7000 Strings Thing Dia 2-3/8" Thing Den	01 PBD 6804	Prod	. Int.&	Oper	hele (Comp	l Date	5-5	-58
Thing. Dia 2-3/8" Thing Dep	oth 6767' & C	il String	Int.&	Oper 5960-	h ele (Strir	l Date	5-5	-58 69601
OF Elev. 3084! TD 7000 Strings Tbng. Dia 2-3/8" Tbng Dep Perf Interval (s) 5886-5890 Open Hole Interval 6960-70	61,5903-5914' &	il String	Int.& Dia 48 Dr.	Open 5960- 7	hele (Strir Fuss hole	l Date	5-5 oth 7000	-58 69601
Tong. Dia 2-3/8" Tong Dep Perf Interval (s) 5886-589	61,5903-5914' & 0	0il String 5920-59	Int.& Dia 48 Dr.	Open 5960- inkar (s)	hele (Strin Fuss hole	l Date ng Der elmen 6960	5-5 oth 7000	-58 69601
Thing. Dia 2-3/8" Thing Dep Perf Interval (s) 5886-5890 Open Hole Interval 6960-70	61,5903-5914' & 0	0il String 5920-59	Int.& Dia 48 Dr.	Open 5960- inkar (s)	o hele (Strin Fuss hole	l Date ng Der elmen 6960	oth Zene 7000	-58 69601
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Thing. Dia 2-3/8" Thing Dep Perf Interval (s) 5886-5890 Open Hole Interval 6960-700 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per of Gas Production, Mcf per defended water Production, bbls. per Gas Well Potential, Mcf per Gas Well Potential, Mcf per	oth 6767' & Co. 6',5903-5914' & Co. 6',5903-59	Ame I here above	As Dr.	inker (s)_ B etrol	oil d Zone, Drink EFORE	Strin Fuss hele ard & porat Comp	AF any) rmatic	on give	-58 6960! epen
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