## Date first oil to tapks UEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Amerada Petroleum Corporation — Ida Wimberly — Well No. 3 — in. NW — /4 — SW
Amerada Petroleum Corporation - Ida Wimberly , Well No. 3 , in. NW
Company or Operator)  L , Sec. 24. T. 25-S , R 37-E , NMPM, Underignated (Fisselman) Pool  Unit Latter  Les
County. Date Spudded. 3-25-58. Date Drilling Completed 4-30-58.  Please indicate location:  B-37-E  D C B A  PRODUCING INTERVAL -  Perforations  Perforations  Depth Casing Shoe 6960!  Sec. 24  S OIL WELL TEST -  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 10 hrs, min. Size 3/1  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Please indicate location:  B A  Producing interval -  Perforations  Perforations  Sec. 24  I A  Perforations  Perforations  Perforations  Only Well Test  Name of Frod. Form. Fusselman  Perforations  Depth Casing Shoe 6960!  Sec. 24  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 10 hrs,min. Size 3/1  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Please indicate location:  R-37-E  Top Oil/Gas Pay 6960! Name of Frod. Form. Fusselman  PRODUCING INTERVAL -  Perforations  Perforations  Perforations  Sec. 24  L K J I  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 10 hrs, min. Size 3/1  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Top Oil/Gas Pay 6960' Name of Frod. Form. Fusselman  PRODUCING INTERVAL -  Perforations  Sec. 24
PRODUCING INTERVAL -  Perforations -  Perforations -  Sec. 24  Soll Well Test -  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 16 hrs, min. Size 3/1  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Perforations  Bec. 24  Sec. 24  I Depth Casing Shoe 6960! Depth Tubing 6804!  SOIL WELL TEST -  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 16 hrs, min. Size 3/1  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Sec. 24  25 Open Hole 6960' - 7000' Casing Shoe 6960' Tubing 6804'  5 OIL WELL TEST -  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 16 hrs, min. Size 3/1  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Sec. 24  SOIL WELL TEST -  Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 16 hrs, min. Size 3/4  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Natural Prod. Test: 356.86 bbls.oil, 5.5 bbls water in 16 hrs, min. Size 3/4  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
lest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used):bbls.oil,bbls water inhrs,min. Size
GAS WELL TEST -
Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13-3/8" 617' 600' Choke SizeMethod of Testing:
9-5/8 3237 1500 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
78 69601 385 Sand): Casing Tubing Date first new E/E/E
Press. Press. oil run to tanks 111176
Oil Transporter Texas New Mexico P.L. Co., Midland, Texas
Gas Transporter
Remarks Dual Completed Well - Fusselman, Acidized open hole from 6960! - 7000! w/500 gallons Western Reg. Acid Flowed 356.86 bbls oil and 5.5 bbls acid water in 10 hrs en 3/4
cheke, tbg. press. 100#, gas vol. 315,870 cu ft gas p/d. GOR 885, Gvty. 36.6 correct
24 hr. rate oil 856.46 bbls. Completed 5-5-58 JustAs - Fusselman.
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved
OIL CONSERVATION COMMISSION  By: By:
OIL CONSERVATION COMMISSION  By: (Signature)
y:
itle
Address Box 706, Eunice, New Mexico