

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Section 24

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYAmerada Petroleum Corporation
(Company or Operator)Ida Wimperly
(Lease)

Well No. 3, in NW/4 of SW/4, of Sec. 24, T. 25-S, R. 37-E, NMPM.

Justis Area - Drinkard Undes. Pool, Lea County.

Well is 990' feet from West line and 1980' feet from South line

of Section 24. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 3-26-58, 19... Drilling was Completed 4-30-58, 19...

Name of Drilling Contractor Noble Drilling Co.,

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3084' The information given is to be kept confidential until

Not confidential, 19...

OIL SANDS OR ZONES

No. 1, from None 1 to... No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	600'	Baker			Surface casing
9-5/8"	36	"	3227'	"			Intermediate "
7"	23	"	6915'	"		5886'-5896' 5903'-5914' 5920'-6948'.	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	617'	600	Halliburton		
12-1/2"	9-5/8"	3237'	1500	"		
8-3/4"	7"	6960'	385	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drinkard Zone - Acidized 7" Perf. from 5886'-5896', 5903'-5914', 5920'-6948' w/500 gallons of Western Regular Acid 4% - Flowed 686.88 barrels of oil in 24 hours on 2 1/2" choke, gas vol. 447,000 cu. ft. gas p/d. GOR 711, Gvty 38.3 corr.

Fusselman Zone - Acidized Open hole from 6960'-7000' w/500 gallons of Western Regular acid 4% - Flowed 856.46 barrels oil in 24 hrs. on 3/4" choke, gas vol. 315,870 cu. ft. gas p/d. GOR 885, Gvty. 36.6 corrected.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 7000' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-5-58, 19
OIL WELL: The production during the first 24 hours was Drinkard -686.88
Fusselman-856.46 barrels of liquid of which was oil; % was emulsion; % water and % was sediment. A.P.I.
Gravity Drinkard - 38.3 corr.
Fusselman - 36.6 "
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 795'	T. Devonian	T. Ojo Alamo
T. Salt. 897'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2110'	T. Montoya	T. Farmington
T. Yates. 2267'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 2487'	T. McKee	T. Menefee
T. Queen. 2909'	T. Ellenburger	T. Point Lookout
T. Grayburg. 3196'	T. Gr. Wash.	T. Mancos
XXXXXX B. Yates - 2365'	T. Granite	T. Dakota
T. Glorieta. 4623'	T.	T. Morrison
T. Drinkard -	T.	T. Penn.
T. Tubbs. 5623'	T.	T.
T. XXX Silurian - 6790'	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	SLOPE TESTS			
6'	200'	294'	Sand & caliche	200'	1 1/2 deg	6280'	-3/4 deg
300'	820'	520'	Sand & Red Beds	520'	- do	6510'	-1/2 deg
820'	2120'	1300'	Salt & Anhy, potash	850'	- 1/4 deg	6630'	-3/4 deg
2120'	3190'	1070'	Sand & Dolo., Anhy	1100'	- 1/2 deg	6800'	-1 1/4 deg
3190'	3510'	320'	Sand & Dolo.	1350'	- do		
3510'	5623'	2113'	Dolo.	1600'	- do		
5623'	5737'	114'	Sand Dolo, & sandy Dolo.	1860'	- 2 1/2 deg		
5737'	6790'	1053'	Dolo & lime	2300'	- 2 deg.		
6790'	7000'	210'	Dolo w/Chert & stringers	2466'	- 1 1/2 deg		
				2660'	- 1/2 deg		
				2820'	- 1 deg		
				3140'	- 1 1/2 deg		
				3360'	- 1/2 deg		
				3459'	- 3/4 deg		
				3830'	- 1 1/4 deg		
				3931'	- 3/4 deg		
				4270'	- 3/4 deg		
				4370'	- do		
				4780'	- 1/2 deg		
				4936'	- deg		
				5360'	- 3/4 deg		
				5512'	- do		
				5665'	- do		
				6120'	- do		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1958 (Date)

Company or Operator Amerada Petroleum Corporation Address Box 706, Eunice, New Mexico
Name B. H. Moore Position or Title Asst. Dist. Supt.