

AMERADA BC TOM-HOLE ~~REDESIGN~~ TEMPERA RE REPORT

C CODE

R.P.G. **3** NO. **4397** CLOCK NO. **264** SPEED **3** HR. LEASE **Ida Wimberley** WELL NO. **3**
 ELEMENT NO. **7512** RANGE **40-158** CORR. TO °F. LOCATION **Justis Area - Undesignated Field**
 RUN BY **LEK** CALCULATED BY **LEK** REPORTED BY **LEK** DATE RUN **5-2-58** TIME **10:20 A** PULLED **5-2-58** TIME **12:43 P**

WELL DATA

POTENTIAL: CHOKE OIL WATER G.O.R. ZONE TOP BOTTOM T.D. **7000**
 HOW PRODUCED P.I. CASING **7** DEPTH **6960** TUBING DEPTH
 HOURS SHUT IN WELL HEAD PRESS.: CAS. TUB TOP LINER PERFORATIONS
 LAST RESERVOIR PRESSURE DEPTH DATE ELEVATION GRAVITY OF OIL SP. GR. OF GAS

TEST RECORD

PURPOSE OF TEST **To determine top of Cement behind 7" casing.**

| TIME | DEPTH | TEMP. UNKNOWN | | | | REMARKS |
|-------|-------|-----------------------------|-----------------------|------------|--|---|
| 10:20 | 0 | | Mark Chart | | | <u>Casing 7"</u> |
| 10:26 | 0 | | Arrive & Leave | | | 36 jts 23# N-80 R-3 8rt LT&C - New |
| 10:45 | 1000 | | | | | 19 jts 23# J-55 R-3 8rt ST&C - New |
| 11:20 | 2000 | | | | | <u>110 jts. 23# J-55 R-3 8rt LT&C - New</u> |
| 11:43 | 3000 | | Arrive & Stop | | | 165 jts for 6966.79 |
| 11:44 | 3000 | | Leave start cont. run | | | |
| 12:06 | 4057 | 100.5 | of 50' /min. | | | <u>Scratchers:</u> 40 used from 6954' to 6734' B&W |
| 12:26 | 5000 | | Top of Cement | | | <u>Centralisers:</u> 19 B&W used 6957 - 4668 |
| 12:43 | 0 | | End of Run | | | Cement: 1st stage 90 sacks with 4% Gel |
| | | | Mark Chart | | | 2nd stage 295 sacks with 4% Gel |
| | | | Test concluded | | | |
| | | 9-5/8" | | 3237' Csg. | | Remarks: This survey was run approximately 18 hours |
| | | 8-3/4" | | 7000' Hole | | after plug was down @ 4:30 PM 5-1-58 to |
| | | 7" | | 6960' Csg. | | D-V tool. Casing was rotated while cementing |
| | | | | | | first stage. |

EXPLANATIONS OR CHART