

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-032650 (b)
2. NAME OF OPERATOR GETTY OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 730, HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FEL and 1980' FNL	8. FARM OR LEASE NAME A.B. Coates "C"
	9. WELL NO. 24
	10. FIELD AND POOL, OR WILDCAT Justis Blinebry
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-25-37
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3081' DF
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As previously discussed with Mr. Bob Pitschke on May 15, 1984, Getty Oil Company proposes to plug and abandon the subject well as follows:

1. Rig up pulling unit and attempt to get to 5555' on west string with 1" tubing.
2. TIH through annular (2 7/8"-9 5/8") space to ±1890', with 1" tubing.
3. Rig up Halliburton and spot 5 sxs. Class "C" 5#/sx gilsonite and 1/4#/sx flocele (203'). *west string*
4. Raise 1" tubing on west string (Drinkard) to ±1900'.
5. Pump into 1" tubing in annulus: 380 sxs Halliburton Lite 15#/sx salt and 1/4#/sx flocele (100% excess in open-hole).
6. SI annulus and pump into east string Blinebry: 1-Bbl fresh water, 500 gals 10% CaCl water, 1 Bbl fresh water 500 gals flocheck, 50 sxs Class "C" 5#/sx gilsonite and 1/4#/sx flocele, and tail in with 65 sxs lite cement with no additives (25% excess).
7. Pump 30 sxs lite down 1" tbq in west string (no additives, no excess).
8. TOH with both strings of 1" tbq if cement was not circulated on annulus WOC 6-8 hrs and tag. Annulus may need to be recemented if cement top is below 840'.
9. Install dry hole marker.
10. Clean and restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett
Dale R. Crockett

TITLE Area Superintendent

DATE 5/22/84

(This space for Federal or State office use)

APPROVED BY

R. Pitschke
R. Pitschke

TITLE P.E.

DATE

6/15/84
6/15/84

CONDITIONS OF APPROVAL, IF ANY:

0+6-BLM-Carlsbad, 1-Mr. J.A.-Midland
1-File, 1-Engr JM, 1-Foreman CK

*See Instructions on Reverse Side

RECEIVED
JUN 19 1984
O.C.D.
HARRIS OFFICE