This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

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Operator		Lease		Well No.
Getty Oil Company		A. B. Coates "C"		24

Location of Well	Unit	Sec	Twp	Rge	County
	H	24	25-S	37-E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis Blinebry	Oil	Flow	Csg.	16/64
Lower Compl	Justis Tubb-Drinkard	Oil	Pump	Csg.	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m., 3-1-69

Well opened at (hour, date): 9:00 a.m., 3-2-69

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	810	430
Stabilized? (Yes or No)	No	No
Maximum pressure during test	835	490
Minimum pressure during test	750	60
Pressure at conclusion of test	750	60
Pressure change during test (Maximum minus Minimum)	85	430
Was pressure change an increase or a decrease?	Both	Decrease

Well closed at (hour, date): 9:00 a.m., 3-3-69 Total Time On Production 24 hrs.

Oil Production During Test: 0 bbls; Grav. - ; Gas Production During Test 44 MCF; GOR -

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 a.m., 3-4-69		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	790	350
Stabilized? (Yes or No)	Yes	No
Maximum pressure during test	790	400
Minimum pressure during test	405	350
Pressure at conclusion of test	405	400
Pressure change during test (Maximum minus Minimum)	385	50
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date) 9:00 a.m., 3-5-69 Total time on Production 24 hrs.

Oil Production During Test: 51 bbls; Grav. 37.1 ; Gas Production During Test 134 MCF; GOR 2,627

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

New Mexico Oil Conservation Commission

By _____

Title _____

Operator Getty Oil Company

By ORIGINAL SIGNED BY: C. L. Wade

Title Area Supt.

Date June 18, 1969

SOUTHEAST NEW MEXICO PACKER [illegible]

1. A packer leakage test shall be commenced on [illegible] well within seven days after actual completion of [illegible] thereafter as prescribed by the order authorizing [illegible]. Such tests shall also be commenced on all multiple [illegible] days following recompletion and/or chemical or hydraulic fracture treatment [illegible] whenever remedial work has been done on a well during which the [illegible] tubing have been disturbed. Tests shall also be [illegible] when communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement [illegible] the operator shall notify the Commission [illegible] test is to be commenced. Offset operators [illegible]

3. The packer leakage test shall commence [illegible] completion are shut-in for pressure stabilization [illegible] shut-in until the well-head pressure in each [illegible] mum of two hours thereafter, provided however [illegible] shut-in more than 14 hours.

4. For Flow Test No. 1, one zone of the [illegible] at the normal rate of production while the [illegible] test shall be continued until the flow [illegible] stabilized and for a minimum of two hours [illegible] that the flow test need not continue for [illegible]

Following completion of Flow Test No. 1, the well shall again be shut-in [illegible] as for the initial shut-in period specified in paragraph 3 above.

5. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

6. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

7. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised [illegible]-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of submitting the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is submitted the original chart must be permanently filed in the operator's office. Form [illegible]-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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