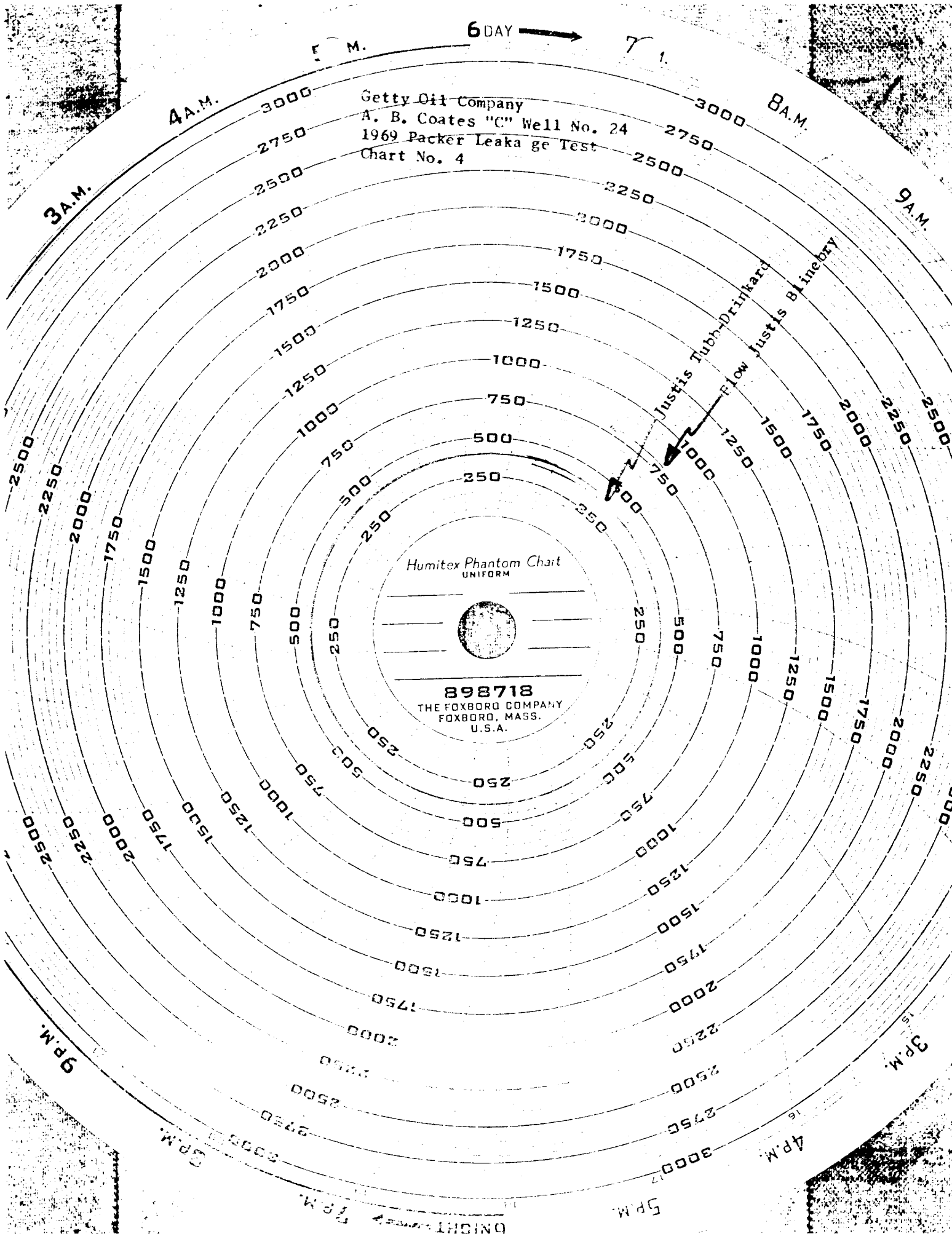


E. M. 6 DAY →

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Getty Oil Company
A. B. Coates "C" Well No. 24
1969 Packer Leakage Test
Chart No. 4



Getty Oil Company
A. B. Coates "C" Well No. 24
1 969 Packer Leakage Test
Chart No. 1

Humitex Phantom Chart
UNIFORM

898718
THE FOXBORO COMPANY
FOXBORO, MASS.
U.S.A.

Justis Blinbry
Shut in both Zones
Justis Tub-Drillard

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMCCC

Operator Getty Oil Company			Lease A. S. Coates "C"		Well No. 24	
Location of Well	Unit H	Sec 24	Twp 25-S	Rge 37-N	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis Blinebry		Oil	Flow	Csg.	16/64
Lower Compl	Justis Tubb-Drinkard		Oil	Pump	Csg.	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M., 2-12-68

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 A.M., 2-13-68</u>		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	810	300
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	810	350
Minimum pressure during test.....	405	300
Pressure at conclusion of test.....	405	350
Pressure change during test (Maximum minus Minimum).....	405	50
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>9:00 A.M., 2-14-68</u>	Total Time On Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 32 bbls; Grav. 37.1 ;	During Test 362 MCF; GOR 11,313	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 A.M., 2-15-68</u>		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	825	390
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	890	500
Minimum pressure during test.....	825	55
Pressure at conclusion of test.....	890	55
Pressure change during test (Maximum minus Minimum).....	65	445
Was pressure change an increase or a decrease?.....	Increase	Both
Well closed at (hour, date): <u>9:00 A.M., 2-16-68</u>	Total time on Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 35 bbls; Grav. 34.6 ;	During Test 237 MCF; GOR 6,771	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Getty Oil Company
By Original Signed By
O. L. WADE

By [Signature]
Title _____

Title Area Supt.
Date March 12, 1968

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