

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3 N M. O. C. C.

Operator		TIDEWATER OIL COMPANY			Lease		A B COATES C		Well No.		24	
Location of Well		Unit	Sec	Twp	Rge		County					
		H	24	25-S	37-E		LEA					
		Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size			
Upper Compl		JUSTIS BLINEBRY		OIL	FLOW		CSG		16/64			
Lower Compl		JUSTIS TUBB-DRINKARD		OIL	PUMP		CSG.		-			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M., 2-9-67

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:10 A.M., 2-10-67</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>920</u>	<u>380</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>920</u>	<u>440</u>
Minimum pressure during test.....	<u>520</u>	<u>380</u>
Pressure at conclusion of test.....	<u>520</u>	<u>440</u>
Pressure change during test (Maximum minus Minimum).....	<u>400</u>	<u>60</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>10:10 A.M., 2-11-67</u>	Total Time On Production <u>24 HRS.</u>	
Oil Production	Gas Production	
During Test: <u>66</u> bbls; Grav. <u>39.8</u> ;	During Test <u>968</u> MCF; GOR <u>14,667</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:00 A.M., 2-12-67</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>940</u>	<u>490</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>1000</u>	<u>540</u>
Minimum pressure during test.....	<u>940</u>	<u>65</u>
Pressure at conclusion of test.....	<u>1000</u>	<u>65</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>475</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>BOTH</u>
Well closed at (hour, date) <u>10:00 A.M., 2-13-67</u>	Total time on Production <u>24 HRS.</u>	
Oil Production	Gas Production	
During Test: <u>42</u> bbls; Grav. <u>37.7</u> ;	During Test <u>212</u> MCF; GOR <u>5,048</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator TIDEWATER OIL COMPANY
By Original Signed By
G. L. WADE

By _____
Title AREA Supt
Date MARCH 21, 1967

WIBDS OFFICE C. C. C.

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