NUMBER OF COP. _B RECEIVED LISTRIBUTION FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALEAWARLE

4 - OCC

1 - Mouston

DOO I ITTO CORMANIM - 1 1 - Pile

Packaldidak

(Form C-104)

invised 7/1/57

This form shall be submitted by the operator before an initial allowable will perassigned to any stempleted oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cred me	o die so	er carre	, , , , , , , , , , , , , , , , , , , ,		Hobbs, Her Menico	12-10-62 (Date)
ME AO	r urbi	CRV DE	OUESTIN	IG AN ALLOWABLE FOR A	, ,	ζ= 2.37,
WE AK	ewa tes	Oil (Company	A. B. Coates "CH	Well No. 24	, in SE 1/4. NE 1/4.
	Compan	v or Ope	rator)	(Lease)		
Н		, Sec	2 4.	, T258, R378,	NMPM.,	d (justia Blivebry) Pool
	Letter			County. Date Spudded	-17-52 Date Drill	ing Completed 12-7-62
				Elevation 3081 DoF	oTotal Depth601	O PBTD 60CO
Please indicate location:						Blinetry
D	C	B	A	PRODUCING INTERVAL -		
				Perforations 3218-30 , 524	0=56, 527C=74, 5 <mark>32</mark> 8	-36, 5 423-28
E	F	G	H	Open Hole	Depth Casing Shoe	Depth Depth Tubing ACCT
L	K	J	I	OIL WELL TEST -		Choke
						er in hrs, min. Size
	N	0	P			volume of oil equal to volume of Choke
M	N		•	load oil used): 5% & bbls.	oil,bbls water :	in' 3 hrs,min. Size 17/6
				GAS WELL TEST -		
	/ Fac-			Natural Prod. Test:	MCF/Day; Hours flow	vedChoke Size
Tubing	(Foot	and Ceme	nting Recor	d Method of Testing (pitot, back	c pressure, etc.):	
Sur	•	Feet	Sax	Test After Acid or Fracture T	reatment:	MCF/Day; Hours flowed
				Choke Size Method cf		
9-9	/8	802	645		the of materials use	ed, such as acid, water, oil, and
2-7	/8 6	007	880	Acid or Fracture Treatment (Gi sand): 1000 gala, NE & I	sr acid 13 600 cal	s. 011 & 25,500# sund
				Casing Tubing	Date first new	-7-62
				•		e Co.
				Gas Transporter Bl. Ps		1
Remark	s:	<u> </u>		111111 50	·····	2/241
		1	2.6.		121	2 //2/
			••••••	A STATE OF S		handada
Ιh	ereby c	ertify th	at the info	rmation given above is true an	d complete to the best of n	19 Enowieuge.
Approv	ed	•••••		, 19	(Compar	c Gil Company
	-		1	1	Original	Signed By
	OIL C	CONSE	EVATION	COMMISSION	By:W:.W	ignature)
. /	11	1 /			1'1610	Foreman
Бу: С	ر ' د	·····	kankari	•••••••	Send Communica	itions regarding well to:
Title					NameC. L. Wade	
					Don 449 Mak	ha N. Mex.