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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Oil or Gas  
Oil or Gas

Oil or Gas  
Oil or Gas

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

(Place)

12-10-62

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company, A. S. Coates, Jr., Well No. 21, in Sec. 14, T. 24S, R. 24E, NMPM., Hobbs, New Mexico, Pool

Unit Letter

County, Date Spudded 12-10-62, Date Drilling Completed 12-10-62, Elevation 2000 ft., Total Depth 4010, PBD 6000

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1000, Name of Prod. Form. 1000-Drinker

PRODUCING INTERVAL - 5720-11, 5730-48, 5740-02, 5750-02, 5800-12, 5810-12, 5820-34, 5830-11, 5900-54

Perforations 5810-12, 5820-34, 5830-11, 5900-54, Depth 4009', Casing Shoe 000, Tubing 4009'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 43 bbls. oil, 0 bbls. water in 16 hrs, 30 min. Size 12-64

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 4000 gal. 10% HCl, 138,000 gal. ft. CO2

Casing Press. \_\_\_\_\_ Tubing Press. 100 Date first new oil run to tanks 12-10-62

Oil Transporter Tidewater Oil Company

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

Tidewater Oil Company  
(Company or Operator)

Original Signed By

By: W. W. SCOTT (Signature)

Field Foreman

Title: Send Communications regarding well to:

Name: G. L. Wade

New 347 Hobbs, N. Mex.