Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT # P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

ALLOWADIE AND AUTHODIZATION

1000 MD Blazza Mai, Passed Lan. 6. 416	REQL	JEST FO	JH P	ALLOWA SOUT OF	RIF AND I		ILA I ION				
<u>L</u>	LANUNA	AND NATURAL GAS									
Operator 1 Cons			30-025-1/720								
ARCO Oil and Gas	Company	У					1			7, -	
P.O. Box 1710 - 1	Hobbs,	New Mer	kico	88241	-1710		 				
Reason(s) for Filing (Check proper box)	لقبا					Other (Please explain) Change Well Name From					
New Well	Change in Transporter of:					IDA WIMBERLEY #4					
Recompletion 📙	pletion Oil Oil Oil Oil					Effective: /-/-93					
Change in Operator	Clangnes	104					ELLE	CLIVE		<u> </u>	
If change of operator give name and address of previous operator									<u> </u>		
II. DESCRIPTION OF WELL	AND LE	ASE						 			
Lease Name	Well No. Pool Name, Includ			ing i orimation		of Lease Lease No. Federal or Fee FEE					
South Justis Unit "	= "	22	Jus	stis Bli	Inebry Tu	ibb Drin	kard			E 1-	
Location Unit Letter	: 9 9	0	Feet 1	From The	v EST Line	and	60 F	et From The	504	TH_Line	
Section 24 Townshi	i p 25	<u>s</u>	Range	e 37	E N	мрм,	Lea	<u> </u>		County	
III. DESIGNATION OF TRAN	JCDADTF	R OF O	T. Al	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	(X)	or Conden	sate		Address (Gin	e address so w	hich approved	copy of this	form is so be s	pul)	
Texas New Mexico Pipeline Company					P.O. B	P.O. Box 2528 - Hobbs, NM 88241-2528					
isms of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of t					end)	
Sid Richardson Carbon	Richardson Carbon and Gasoline Company							<u>nm 882</u>	M 88252		
If well produces oil or liquids,	Unit	Sec.	Imb	Ngc.	is gas actually	y connected?	When	7			
rive location of tanks.		25	25		ling order numb	er.				· 	
If this production is commingled with that	from any oth	et lease of l	2001, g	As consumi	Ang Groce main	_					
IV. COMPLETION DATA		Oil Well	\neg	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i		ii			<u> </u>	<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations					<u> </u>	D			Depth Casing Shoe		
Periorations											
	TUBING, CASING AND				CEMENTI	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					 						
	 				 						
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLF	<u> </u>	<u></u>			 			
OIL WELL (Test must be after t	recovery of 10	cal volume o	of load	- I oil and must	be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	L8.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
						Casing Pressure Choke Size					
Length of Test	Tubing Pressure			Cating Pressure							
				Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbis.								~ 		
CAC WELL	1										
GAS WELL Actual Frod Test - MCF/D	Length of	est			Bbis. Condens	ate/MMCF		Gravity of C	condensate		
Actual Flore Test - Michigan	-										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressu	re (Shut-in)		Choke Size			
	<u> </u>			NCE	 	 -		<u> </u>			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE	C	OIL CON	ISERV	ATION	DIVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							1	·			
is true and complete to the best of my	knowledge an	d belief.			Date	Approve	d		7.77		
1					!						
Jamel. Cestion					Bv	By COULD COUNTY BEAUTINE					
Names D. Coghurn - Overations Coordinator					১০ জন বাহাদ্দিলভাষ						
Names D. Coghurn - O		-	1 Mile		Title						
		(505)	391-	-1600	''''-						
Deta / / Q 2		Toles	shone !	No.	H		*. •				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.