Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brizos Rd., Aziec, NM 87410	REQUES TO	T FOR ALLOW	VABLE AND AUTHORI OIL AND NATURAL G	AS	KI 1.1		
ARCO OIL AND GAS COMPANY					Well API No. 30-025-11720		
		ICO 88240					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		nge in Transporter of:	X Other (Please expl Correct spe Wimberley		om Wimber	ly to	
if change of operator give name and address of previous operator							
IL DESCRIPTION OF WELL		Deal Name In	cluding Formation	Kind o	Lesse	Lease No.	
Lease Name IDA WIMBERLEY	i i	4 JUSTIS	TUBB DRINKARD	State, F	ederal or Fee	FEE	
Location Unit LetterM	990	Feet From The			t From The SO		
Section 24 Townshi	p 25S	Range	37E , NMPM,	LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER C	OF OIL AND NA	TURAL GAS Shu Address (Give address to wi	ut In hich approved o	opy of this form	is to be sent)	
Name of Authorized Transporter of Casing	ghead Gas [or Dry Gas	Address (Give address to wi	hich approved o	copy of this form	is to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp. I	Rge. Is gas actually connected?	When ?			
f this production is commingled with that V. COMPLETION DATA	from any other les						
Designate Type of Completion		Weil Gas Wei	ll New Well Workover	Deepen	Plug Back Sam	se Res'v Diff Res'v	
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Sh	œ	
			ND CEMENTING RECOR		SACI	KS CEMENT	
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SET		340	NO CEMENT	
	<u> </u>						
V. TEST DATA AND REQUES	T FOR ALL	OWABLE	must be equal to or exceed top allo	owable for this	depth or be for fu	ill 24 hours.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	xume of toda ou and	Producing Method (Flow, pu	υπφ. gas lift, etc	:.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Water - Bbis.		Gas- MCF	
GAS WELL	1						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oil (that the information	Conservation on given above	OIL CON		TION DIN SEP 2	VISION 8 '92	
Simular James D. Cogburn		ons Coordina	11 -7		<u> </u>	 	
Printed Name 09/25/92 Date		Title 391-1600 Telephone No.	- Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.