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# NEW MEXICO OIL CONSERVATION COMMISSION

AUG 4 1 23 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>I. Wimberley</b>	
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>4</b>	
4. Location of Well UNIT LETTER <b>M</b> <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>24</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Justis</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3079' DF</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tbg., flow valves & packer. Drld. out Baker Model "D" pkr. at 6765'. Ran 5-1/2" OD csg. as liner set at 6996' with top of liner at 6730'. Cemented with 65 sacks Incor Class "C" cement. Drld. out cement to 6975'. Perf. 5-1/2" liner in Fusselman Zone by Schlumberger Microlog from 6830 to 6842', 6868 to 6876' & 6890 to 6916' with one jet shot per foot. Total 46 holes. Acidized Fusselman Zone perms. 6830 to 6916' with 1250 gals. 15% NE acid. Tested. Set retrievable BP at 6000' with 2 sacks sand on top from 5886 to 5942' with 2000 gals. 15% NE acid, 20,000 gals. ref. oil & 23,556# 20-40 sand in 4 equal stages. Tested. Pulled BP from 6000'. Set Baker Model "D" pkr. at 6760'. Ran tbg., flow valves & pkr. for both zones. Resumed flowing both zones on gas lift. No change in classification or producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Ca P P S TITLE District Superintendent DATE 8-3-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: