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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 2 04 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name I. Wimberley
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER M 990 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis
15. Elevation (Show whether DF, RT, GR, etc.) 3079' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, flow valves & packer. Drilled out Baker Model "D" packer at 6765'. Ran 5-1/2" OD casing as liner set at 6996' with top of liner at 6730'. Cemented with 65 sacks Incon Class "C" cement. Drilled out cement to 6975'. Perf. 5-1/2" liner in FUSSELMAN zone by Schlumberger Microlog from 6830' to 6842', 6868' to 6876' & 6890' to 6916' with one jet shot per foot. Total 46 holes. Acidized Fusselman zone perfs. 6830' to 6916' with 1250 gals. 15% NE acid. Tested. Set ret. B.P. at 6000' with 2 sacks sand on top of plug. Acidized and sand oil fraced Drinkard zone perfs. from 5886' to 5942' with 2000 gals. 15% NE acid, 20,000 gals. ref. oil & 23,556# 20-40 sand in 4 equal stages. Pulled B.P. from 6000'. Set Baker Model "D" packer at 6760'. Ran tubing, flow valves & packer for both zones. Resumed flowing both zones by gas lift.

Fusselman Zone -

Test Prior to W.O. - 4-10-65: 24 Hrs. Fl. 15.57 BO & 483 BW on 1-1/4" choke. by G.L. GOR 550
Test After W.O. - 7-6-65: 24 Hrs. Fl. 63 BO & 86 BW on 1-1/4" choke by G.L. GOR 223

Drinkard Zone -

Test Prior to W.O. - 6-13-65: 24 Hrs. Fl. 7 BO & 6 BW on 18/64" choke by G.L. GOR 14,057.
Test after W.O. - 7-14-65: 24 Hrs. Fl. 36 BO & 30 BW by G.L. on 1" choke. GOR 2010

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE July 15, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: